AGENDA

REGULAR MEETING OF THE BOARD OF COMMISSIONERS VICTOR VALLEY WASTEWATER RECLAMATION AUTHORITY (VVWRA) Victorville City Hall – Conference Room "D", 14343 Civic Drive, Victorville, CA 92392 Phone: (760) 246-8638

MEETING DATE: Thursday, August 17, 2017

TIME: 8:00 AM (Closed Session) 8:30 AM (Regular Session)

CALL TO ORDER

PUBLIC COMMENTS – CLOSED SESSION AGENDA

CLOSED SESSION

<u>CLOSED SESSION</u>: During the course of conducting the business set forth on this agenda as a regular meeting of the Board, the Chair may convene the Board in closed session to consider matters of pending real estate negotiations, pending or potential litigation, or personnel matters, pursuant to Government Code Sections 54956.8, 54956.9, 54957 or 54957.6, as noted. Reports relating to (a) purchase and sale of real property; (b) matters of pending or potential litigation; or (c) employment actions, or which are exempt from public disclosure under the California Public Records Act, may be reviewed by the Board during a permitted closed session and are not available for public inspection. At such time the Board takes final action on any of these subjects, the minutes will reflect all required disclosures of information.

CONFERENCE WITH LEGAL COUNSEL-POTENTIAL LITIGATION (Gov. Code Sec. 54956.9(d) (2)):

- 1. Threatened or Pending Litigation Flow Diversion
- 2. Threatened or Pending Litigation- Upper Narrows Project

CONFERENCE WITH LEGAL COUNSEL—EXISTING LITIGATION- (Gov. Code Sec. 54956.9 (1)(D)):

3. Valles v. VVWRA et al, Case No. 5:15-CV-02297

CONFERENCE WITH LEGAL COUNSEL-REAL PROPERTY NEGOTIATOR (Govt. Code Sec. 54956.8)

4. Agency Negotiators: Logan Olds, General Manager; Piero Dallarda, Best Best Krieger Negotiating Party/Parties: City of Adelanto and G. Michael Milhiser Under Negotiation: Real Property VVWRA Regular Meeting Agenda Thursday, August 17, 2017 Page 2

REGULAR SESSION

CALL TO ORDER & PLEDGE OF ALLEGIANCE

REPORT FROM CLOSED SESSION

PUBLIC COMMENTS – REGULAR SESSION AGENDA

ANNOUNCEMENTS AND CORRESPONDENCE:

- 5. Possible conflict of interest issues
- 6. OIG Report: New Orleans
- 7. Article: Want to Cut Your Carbon Footprint?
- 8. Article: The Most Indestructible Animal on Earth
- 9. Award: 2017 Better Project Award

CONSENT CALENDAR:

- 10. Approve July 2017 Disbursement Registers
- 11. Approve Minutes from the July 20, 2017 Regular Meeting
- 12. Recommendation to Approve Professional Services for Larry Walker & Associates for Assistance with NPDES Permit Renewal
- 13. Recommendation to Approve Amendment of Professional Services for Larry Walker & Associates for 2017 Regulatory Assistance

ACTION & DISCUSSION ITEMS:

- 14. Recommendation to Award Professional Service Agreement to Biogas Engineering for Media Replacement
- 15. Recommendation to Award Engineering Services for Desert Knolls Wash

STAFF/PROFESSIONAL SERVICES REPORTS:

16. Financial and Investment Report –July 2017

VVWRA Regular Meeting Agenda Thursday, August 17, 2017 Page 3

- 17. Operations & Maintenance Report July 2017
- 18. Environmental Compliance Department Reports July 2017
- **19.** Septage Receiving Facility Reports July 2017
- 20. Safety & Communications Report July 2017
- 21. Construction Report July 2017

NEXT VVWRA BOARD MEETING:

Thursday, September 21, 2017– Regular Meeting of the Board of Commissioners

FUTURE AGENDA ITEMS

Leave Policy

COMMISSIONER COMMENTS

ADJOURNMENT

<u>Agenda Posting</u>: In accordance with the requirements of California Government Code Section 54954.2, this agenda has been posted in the main lobby of the Authority's Administrative offices not less than 72 hours prior to the meeting date and time above. All written materials relating to each agenda item are available for public inspection in the office of the Board Secretary.

<u>Items Not Posted</u>: In the event any matter not listed on this agenda is proposed to be submitted to the Board for discussion and/or action, it will be done in compliance with Section 54954.2(b) as an emergency item or because there is a need to take immediate action, which came to the attention of the Board subsequent to the posting of the agenda, or as set forth on a supplemental agenda posted in the manner as above, not less than 72 hours prior to the meeting date.

<u>Public Comments</u>: Any member of the public may address the Board of Commissioners on specific agenda items or matters of general interest. As determined by the Chair, speakers may be deferred until the specific item is taken for discussion and remarks may be limited to five minutes. Persons desiring to submit paperwork to the Board of Commissioners shall provide a copy of any paperwork to the Board Secretary for the official record.

Matters of Interest addressed by a member of the public and not listed on this agenda cannot have action taken by the Board of Commissioners except as authorized by Section 54954.2(b). If you wish to speak, please complete a Speaker's Form (located at the table in the lobby outside of the Board Room) and give it to the Board Secretary prior to the start of the meeting.

If any individual wishes to challenge an action of the Commission in court, he or she may be limited to raising those issues that were raised at the public hearing pertaining to the Commission's actions, or in any written correspondence delivered to the Commission on or prior to the public hearing.

<u>Consent Calendar</u>: All matters placed on the Consent Calendar are considered as not requiring discussion or further explanation and unless any particular item is requested to be removed from the Consent Calendar by a Commissioner, staff member or member of the public in attendance, there will be no separate discussion of these items. All items on the Consent Calendar will be enacted by one action approving all motions, and casting a unanimous ballot for resolutions included on the consent calendar. All items removed from the Consent Calendar shall be considered in the regular order of business.

The Chair will determine if any items are to be deleted from the Consent Calendar.

<u>Items Continued</u>: Items may be continued from this meeting without further notice to a Committee or Board meeting held within five (5) days of this meeting per Government Code Section 54954.2(b)(3).

<u>Meeting Adjournment</u>: This meeting may be adjourned to a later time and items of business from this agenda may be considered at the later meeting by Order of Adjournment and Notice in accordance with Government Code Section 54955 (posted within 24 hours).

<u>Accommodations for the Disabled</u>: In compliance with the Americans with Disabilities Act (ADA), the Board of Commissioners Meeting Room is wheelchair accessible. If you require any special disability related accommodations, please contact the Victor Valley Wastewater Reclamation Authority Board Secretary's office at 760-246-2892 at least 72 hours prior to the scheduled meeting. Requests must specify the nature of the disability and the type of accommodation requested.

FEMA Should Disallow \$2.04 Billion Approved for New Orleans Infrastructure Repairs





July 24, 2017 OIG-17-97-D



DHS OIG HIGHLIGHTS

FEMA Should Disallow \$2.04 Billion Approved for New Orleans Infrastructure Repairs

July 24, 2017 Why We Did This Audit

The Federal Emergency Management Agency (FEMA) awarded the City of New Orleans (City) and the Sewer & Water Board of New Orleans (S&W Board) \$785 million to repair damages to infrastructure. FEMA approved an additional \$1.25 billion to the City and the S&W Board to complete infrastructure repairs.

What We Recommend

FEMA should disallow \$2.04 billion—the initial award of \$785 million, plus the additional \$1.25 billion award.

For Further Information: Contact our Office of Public Affairs at (202) 254-4100, or email us at DHS-OIG.OfficePublicAffairs@oig.dhs.gov

What We Found

FEMA should not have awarded the City and S&W Board the initial \$785 million, or the additional \$1.25 billion to complete the repairs to damaged infrastructure, because the damages were not eligible for Federal disaster assistance funding. Even though FEMA attributed the damages to the water distribution system directly to Hurricanes Katrina and Rita in 2005, we concluded that FEMA did not have sufficient documentation to support its decision. In fact, evidence shows that the infrastructure was old and in poor condition even before the hurricanes.

Eligibility for FEMA funding requires that damages be the direct result of the declared disaster, and it is the applicant's responsibility to show that the damages are disaster-related.

FEMA's Response

FEMA disagreed with our conclusions and did not concur with our recommendations.



OFFICE OF INSPECTOR GENERAL

Department of Homeland Security

Washington, DC 20528 / www.oig.dhs.gov July 24, 2017

MEMORANDUM FOR:

Tony Robinson Regional Administrator – Region VI Federal Emergency Management Agency

FROM:

John E. McCoy II Acting Assistant Inspector General Office of Emergency Management Oversight

SUBJECT:

FEMA Should Disallow \$2.04 Billion Approved for New Orleans Infrastructure Repairs Audit Report Number OIG-17-97-D

We audited the eligibility of Federal Emergency Management Agency (FEMA) funds awarded to the City of New Orleans (City) and the Sewerage and Water Board of New Orleans (S&W Board) under Hurricanes Katrina and Rita, which occurred in August and September 2005, respectively.¹ The awards provided 100 percent FEMA funding for eligible infrastructure repairs. The objective of this audit was to determine whether the additional work to complete infrastructure repairs estimated at \$1.25 billion is eligible under applicable Federal statutes and regulations and the Public Assistance Program.

Background

On August 29, 2005, and September 24, 2005, the President declared major disasters in Louisiana for damages from Hurricanes Katrina and Rita, respectively. The hurricanes caused levies to breach, flooding portions of the City and surrounding parishes. In 2006, FEMA began approving projects and cost estimates for the S&W Board to repair sewer and water systems and the City to repair the streets associated with the water system repairs, collectively known as infrastructure repairs. As of December 2015, FEMA had approved \$784.9 million in infrastructure related projects. Table 1 shows the approved funding and expenditures as of January 2016.

¹ A letter entitled "Charging of Costs Between Hurricanes Katrina and Rita," September 29, 2005, "Permanent Work," states, "If the Parish was declared for both Katrina and Rita, and the claimed damages can be attributed to a specific event, projects should be submitted under that disaster declaration. If the damages cannot be attributed to a specific event, such as a single facility being damaged by both storms without inspection between the storms, projects will be submitted under the Katrina declaration." Therefore, FEMA submitted projects for both entities involved in this audit under Katrina.



New Offeans inflastitucture i rojects			
	ale a konst fin in ender	Expenditures as of January 2016	
Applicant	Approved Funding		
	(in millions)	(in millions)	
City of New Orleans	\$409.2	\$42.0	
Sewer and Water Board of New Orleans	\$375.7	\$51.3	
Totals	\$784.9	\$93.3	

Table 1: Approved Funding and Expenditures forNew Orleans Infrastructure Projects

Source: City of New Orleans and the Sewer & Water Board of New Orleans

In 2013, 8 years after the disaster, FEMA, the State of Louisiana Governor's Office of Homeland Security and Emergency Preparedness, the City, and the S&W Board began meeting to negotiate a project to complete the City's infrastructure repairs. In March 2015, the City and the S&W Board, in a "Joint Infrastructure Recovery Request" (Recovery Request), proposed to FEMA an additional \$2.03 billion. In December 2015, FEMA concluded that an additional \$1.25 billion was eligible, and in July 2016, approved two fixed-cost estimate alternative procedures projects to complete the infrastructure repairs. Table 2 illustrates these funding obligations and proposals.

Table 2: Total Obligated and Proposed Funding (in millions)

Applicant	Prior Funding	Proposed Additional Funding (New Orleans and S&W Board Request)	Additional FEMA-Approved Funding	Prior Funding Plus Additional FEMA-Approved Funding
City	\$ 409	\$ 1,810	\$ 1,121	\$ 1,530
S&W Board	376	219	129	505
Total	\$785	\$2,029	\$1,250	\$2,035

Source: FEMA

Following the disasters, the pressure in the water system dropped and the amount of water leaking from the system increased². FEMA committed to restore the water distribution system back to pre-Katrina levels, and one of the

² These changes were included in a 2008 study conducted by the National Infrastructure Support Technical Assistance Consultants (NISTAC), an engineering firm that was retained by FEMA to conduct studies of the S&W Board water distribution system.



immediate actions was to address the known leaks in the system. Between 2007 and 2009, the S&W Board was able to restore the pressure in the water system to near pre-Katrina levels. Nevertheless, the amount of water leaking from the system continued to be above the pre-Katrina level. As a result, the City, S&W Board, and FEMA began to discuss an alternative approach that would require more aggressive repair and replacement activities. These discussions led to the Recovery Request.

During our audit, we met with FEMA officials several times between January 12, 2016 and May 24, 2016 to discuss the issues surrounding the additional \$1.25 billion proposed for completing the infrastructure repairs and expressed our concerns that the majority of infrastructure damages may have preceded Hurricanes Katrina and Rita. However, on July 20, 2016, FEMA officials awarded an additional \$1.25 billion to the City and the S&W Board to complete repairs to the infrastructure.

Results of Audit

Although FEMA attributed the damages to the water distribution system directly to the disasters, we concluded that FEMA did not have sufficient evidence to support its decision. The demonstration of direct cause is necessary for work to be considered eligible for Federal disaster assistance funding, as required by the *Robert T. Stafford Disaster Relief and Emergency Assistance Act* (Stafford Act) and FEMA's own policies. As a result, FEMA should not have awarded the initial \$785 million, or the additional \$1.25 billion to complete the repairs.

In most cases, it is the applicant's responsibility to provide evidence showing direct cause and it is FEMA's responsibility to determine eligibility. However, this did not occur because FEMA was working directly with the sub-grantees to repair leaks and return the water distribution system to its pre-Katrina functionality. While some damages, such as water lines disrupted by uprooted trees, can be directly attributable to the disaster, these types of damages have already been repaired, and paid for by FEMA, as a result of the efforts of the S&W Board to address water losses by repairing leaks in the water system. Nevertheless, the broad scope of work covered by the FEMA award, which we question, functionally replaces the infrastructure of an aging and poorly maintained system of sewer, water, and roads. This massive investment – representing almost \$5,200 for every man, woman, and child in New Orleans – while perhaps sorely needed, is not eligible for a FEMA disaster grant because there is no evidence that the damage was caused as a direct result of the storms.



Criteria for Work To Be Eligible for Federal Disaster Assistance Funding

The *Stafford Act* provides the statutory authority for Federal disaster response activities and for FEMA's disaster assistance programs for a community's recovery. FEMA's emergency and disaster assistance programs are implemented at 44 Code of Federal Regulations (CFR) Part 206.

Section 406 of the *Stafford Act* authorizes the President to "make contributions ... to a State or local government for the repair, restoration, reconstruction, or replacement of a public facility damaged or destroyed by a major disaster...."

The general eligibility of a scope of work is addressed in 44 CFR § 206.223 (a) (1): "an item of work must: ... [b]e required as the result of the emergency or major disaster event...."

FEMA guidance further develops the criteria for eligibility of a scope of work. FEMA 322 Public Assistance Guide (PA Guide) states that "work must be required as a direct result of the declared disaster ... Damage that results from a cause other than the designated event, or from pre-disaster damage is not eligible." Furthermore, the PA Guide states that "where damage can be attributed to the disaster instead of lack of maintenance, repairs are eligible. It is the applicant's responsibility to show that the damage is disaster related."

Poor Condition of Infrastructure Before the Disasters

Water, Wastewater and Drainage Systems

New Orleans' water, wastewater and drainage systems were very old and in poor condition prior to Hurricanes Katrina and Rita. In 2003, 30 percent of the water mains were close to 100 years old, about one third were between 40 and 100 years old, and only a third were newer than 40 years. After the hurricanes passed through New Orleans, the S&W Board retained an engineering firm to prepare a report identifying the capital needs of the S&W Board assets over the near, medium and long terms. The report, titled *Report on Current and Future Capital Needs 2006* (December 2006)((2006 Capital Needs report), identified the water, wastewater and drainage systems, along with power generators, as the primary assets of the S&W Board. The report recognized that "these systems...represent billions of dollars of infrastructure, some of it over a century old." 6



As we discuss below, the water system was leaking badly prior to Katrina, with "unaccounted for water," a rough barometer of the health of the system, at 3 $\frac{1}{2}$ times the national average. This is further evidence of an aged system on the cusp of failure.

The 2006 Capital Needs report contemplated that the bulk of the funds needed to rebuild the sewer and water system would have to come from a source other than FEMA, estimating that FEMA-eligible repairs would total only approximately \$272 million, which the report estimated to be 90 percent of all the hurricane damage costs that are identified as potential FEMA projects.

We requested maintenance records and other documentation that might provide evidence of pre-disaster conditions, but most of the documentation provided was related to a 1998 lawsuit with the Environment Protection Agency for recurring violations of discharging pollutants into the Mississippi River, and did not satisfy our request. Upon further follow-up by the Office of Inspector General (OIG) for information, the S&W Board claimed that its records were destroyed during Hurricane Katrina. FEMA staff claimed that S&W Board gave them access to an electronic work order system, and they conducted an extensive review of work orders from 2003 and 2004. However, FEMA did not document the review, prepare any documentation to support their analysis and conclusions, or prepare a report. Nor could they tell us the backlog of work orders. As a result, we are unable to review the work to determine the accuracy or completeness of the information or determine what steps were taken to verify the reliability of the data. Furthermore, there is no documentation available to establish the predisaster condition of the water distribution systems. We are additionally troubled by the S&W Board's representations that the records were destroyed in the storm. which is contradicted by FEMA personnel recounting their access to an electronic work order system.

The lack of auditable records is significant. According to the PA Guide, damages that are the result of deferred maintenance are not eligible, and the PA Guide further advises FEMA staff to review pre-disaster maintenance records to determine whether the asset in question was properly maintained.

In fact, FEMA has denied claims based on the lack of maintenance records. Following Hurricane Irene in 2011, the Village of Waterford, New York, concluded that several streets were inundated with flood waters for several days, causing damage that should be eligible for FEMA funding. In assessing the claim, FEMA repeatedly requested street maintenance records, which the village never



produced. FEMA concluded that the lack of records, in conjunction with interviews of local residents, indicated a lack of pre-disaster maintenance. As a result, FEMA denied the village's appeal for eligibility of the street damage because of the lack of pre-disaster maintenance records and the fact that the village could not provide evidence that the storm caused the damage. FEMA ruled that damage caused by deferred maintenance is not eligible for funding because it did not meet the criterion of being disaster-related. This ruling was upheld on appeal.

Pre-disaster Annual Reports Show S&W Board Recognition of an Aging System

The S&W Board, in the years before the storm, recognized that the aging sewer and water systems would require a significant infusion of capital. In the transmittal letter to the Comprehensive Annual Financial Report (CAFR) for the year ended December 31, 2004, the Executive Director and the Utility Financial Administrator reported to the president and members of the S&W Board that the S&W board had developed a water system model that predicted "capital improvements needed over the next 40 years at 3.4 billion dollars." This amount compares closely with details in the 2006 Capital Needs report, which identifies a Distribution System Rehabilitation Program, valued at \$3.2 billion over 25 years. Clearly, the S&W Board identified the need to address its aging assets even before the disasters.

A review of the Management's Discussion and Analysis section of the CAFRs show that the S&W Board had established a 5-year capital improvement program before the disasters in 2005 (see table 3). We noted this program budget beginning with the 2002 CAFR, which is the first CAFR available on the S&W Board website.

The S&W Board reported a 5-year capital improvement program budget of \$1.9 billion in the 2004 and 2005 CAFRs. This amount corresponds very closely with the \$1.89 billion identified as needed in the near term in the 2006 Capital Needs report.



CAFR	Total	Water	Sewer	Drainage
	(\$ in Billions)		(\$ in Millions)	
2002	\$1.2	\$274.9	\$406.2	\$515.7
2003	1.6	484.6	528.8	586.6
2004	1.9 ³	510.6	851.1	614.9
2005	1.9	426.0	738.1	736.7
2006	2.0	404.0	825.2	802.3

Table 3: S&W Board 5-year Capital Improvement Program Budgets

Source: Comprehensive Annual Financial Reports posted on the S&W Board website

In the years before the storm, the S&W Board recognized that its systems required major repairs or replacement. New Orleans' systems were reaching a failure point as a result of age and would have to be replaced.

FEMA's Position – Katrina Was the Cause of Damages

FEMA concluded that the damages to the water distribution system were directly caused by the disaster and that the repairs are eligible for Federal disaster assistance. FEMA attributed the damages to the water distribution system to a phenomenon known as "water hammer" and pointed to key metrics that showed the water distribution system was more efficient before the disasters than after the disasters.

Water Hammer Effect

Water hammer occurs when there is a sudden change in water direction or velocity. When this happens, shock waves, or pressure fluctuations, are created and travel back and forward through the system. These fluctuations can be severe enough to damage pipes, fittings, valves, and water mains.

The pumps at the water treatment facility stopped pumping water into the system when the power to the City of New Orleans went out, and the S&W Board's backup power supplies were inoperable as a result of the disaster. FEMA staff explained that the power failure dramatically reduced the pressure into the water distribution system and caused water hammer. Yet, FEMA did not conduct a

³ The amounts for 2004 that are allocated to the major individual components of the capital improvement program, when added together, exceed the totals reported.



study to establish where the water hammer occurred or identify the specific damage caused by water hammer.

Furthermore, during our review, FEMA's own subject matter expert for sewerage and water systems told the audit team there was no logical way to know exactly what storm caused what leaks in the system. A similar opinion was documented in a report prepared for the S&W Board in 2006: "To date, the S&WB [S&W Board] has not identified a single major source of the leakage ... [and] it is difficult to determine the location of specific leaks caused by Hurricane Katrina."

Key Metric of the Water Distribution System - Water Pressure in the System

Prior to Hurricane Katrina, water was pumped into the water distribution system at a pressure of between 68 and 69 pounds per square inch (psi). The engineering firm that FEMA retained to conduct studies of the S&W Board water distribution system, National Infrastructure Support Technical Assistance Consultants (NISTAC) reported in a March 2010 study that the "pressures were as high as 72 psi in January 2005 but they were in the 68 to 69 psi range in August 2005 before Katrina."

NISTAC reported that the pressure entering the distribution system at the water treatment plant ranged from 60 to 65 psi for the first few years following Katrina. It was not until 2011 that the pressure reached a level similar to pre-disaster levels.

NISTAC evaluated the water consumption, plant discharge volume and plant discharge pressure for the period from April 1, 2011 through October 31, 2011. The findings indicate that the Sewerage and Water Board of New Orleans (S&WBNO) has restored water pressure leaving the plant to its pre-disaster levels, averaging slightly more than 70 pounds per square inch (PSI) over the study period and, achieving levels similar to those found pre-disaster. Water production from the plant varied from month to month, as did consumption. This yielded a variation in UFW ranging from 93 to 101 million gallons per day (MGD), with an average of 98 MGD. The daily average production.

Source: 2011 NISTAC study

In 2007, the S&W Board established a program that focused on identifying and repairing leaks. As a result, the repairs through this program, as well as other FEMA-funded projects, helped return the system pressure to the pre-disaster levels.



Another Key Metric - Unaccounted For Water

Unaccounted For Water (UFW) is the difference between the amount of water pumped into the system and the amount of water that is consumed or used. The consumed water is typically measured by water meters. Generally, the difference is the result of public use, such as water fountains, schools, water used to fight fires, and waste or leaks.

Before Hurricane Katrina, UFW averaged about 60 million gallons a day. In other words, more than 50 percent of the water that was pumped into the system was either leaking out or was used for unbilled public purposes. To give a sense of the poor condition of the New Orleans system prior to Katrina, the national average water loss in audited water systems was 16 percent. A NISTAC study released in November 2011 said that S&W Board "staff reported that line breaks ... continue to be a problem." It concluded, however, that this was not surprising, given the age of the system.

The S&WBNO continues to make repairs to the distribution system. Their staff reported that line breaks in the system itself continue to be a problem. This is not surprising given the age of the system (almost 30 percent of the mains were close to 100-years old in 2003 and only one third was less than 40-years old according to a 2006 S&WBNO report).

The most likely cause of the increased UFW is related to the pressure increase and continued problems with line breaks within the distribution system. It is likely that the increased pressure is also causing additional line breaks in pipe segments that were borderline prior to the pressure increases. Other possible major sources for increased UFW include water used for major fires. However, NISTAC has seen no indication that such fires were significant factors.

Source: 2011 NISTAC study

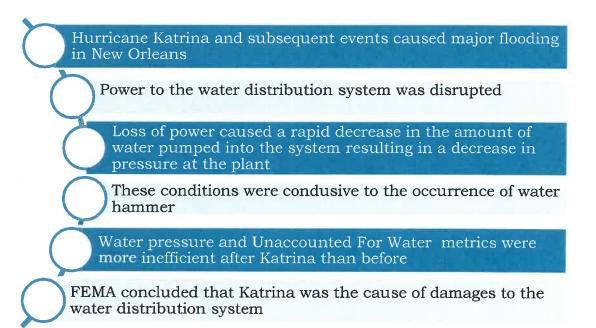
Taking into account that the water pressure had decreased and the UFW had increased following Hurricane Katrina, FEMA reasoned that this was sufficient evidence to conclude the disaster had caused damage to the water distribution system. Aside from these system metrics, FEMA did not have any concrete evidence that proved that Hurricane Katrina directly caused specific damages.



FEMA Concluded that Hurricane Katrina Caused Damages to the Water Distribution System

FEMA concluded that the damages to the water distribution system were directly caused by the disaster by relying on the scientific phenomenon of water hammer, combined with the evidence that the post-disaster system metrics were more inefficient than the pre-disaster data. As a result, FEMA further concluded that the damages are eligible for Federal disaster assistance.

Figure 1. FEMA's Assumptions of the Sequence of Events Leading to Conclude that Katrina Caused the Damages to the Water Distribution System



Source: Prepared by DHS OIG

We believe FEMA used circular logic to conclude that Katrina directly caused damages to the water distribution system. Specifically:

• even though FEMA relies on the post-disaster water system metrics to conclude that Katrina damaged the system, it is unable to identify specific damages that are attributable to the storm; and

6-12



• FEMA concluded that water hammer occurred because conditions in the water system were favorable to the occurrence; however, it is unable to tie specific damages in the water system to water hammer.

FEMA bases its conclusion on two undocumented conditions as cornerstones to its argument that the damages were the direct cause of Katrina. However, it did not take into account other factors such as the poor condition of the infrastructure before the disaster and prior storms that may have impacted the infrastructure. Considering the amount of taxpayer funds at stake, we believe FEMA should be particularly diligent to ensure that its decision-making is accurate and that its conclusions can be validated. Since FEMA is unable to provide evidence to support the underlying foundation of its position, subsequent conclusions are unsupportable. As a result, FEMA cannot prove that the systemwide damages are eligible for disaster assistance.

Pre-Disaster Roads Were Old and In Need Of Repair

Roads and Pavement

A private, nonprofit, independent research organization, the Bureau of Governmental Research (BGR), conducted a review of the New Orleans roadway infrastructure. The report entitled, "*Street Smarts - Maintaining and Managing New Orleans' Road Network*," issued in October 2008, noted deficiencies in the condition of the roadways in New Orleans and identified actions that could be taken to address the declining infrastructure.

The report highlighted the results of a New Orleans street survey completed in 2004:

- 32 percent of the City's streets needed major rehabilitation or total reconstruction, and
- Another 34 percent needed immediate maintenance.

The 2008 Street Smarts report also noted the significant lack of maintenance for the New Orleans street system. New Orleans was spending only about \$3 million per year for road maintenance when its own Department of Public Works estimated that the annual maintenance budget should be in the range of \$40 to \$45 million per year. Baton Rouge, a similar size road system, spends \$26 million per year – or about nine times that of New Orleans.



Similarly, an engineering study by Burns Cooley Dennis (BCD), commissioned by NISTAC, FEMA's technical assistance contractors, noted that, in 2005, 62 percent of the roads in the New Orleans Road-Year-Database were older than their 20-year design life. Therefore, at the time of Hurricane Katrina, only 38 percent of the roads were within their 20-year design life. By 2015, only 21 percent of the roads in the New Orleans Road-Year-Database were within their design life.

City Conducts a Study of the Roads - 10 Years after the Disaster

Additionally, the City retained an engineering and consulting firm, Stantec, to conduct a study to assess the extent of the damages to the City of New Orleans pavements caused by Hurricane Katrina. This report, issued in February 2016, expressed concerns that, because of the flooding and the heavy traffic of large, heavy vehicles associated with the recovery operations, the roads may have damages that have not yet been identified. However, the FEMA engineering firm discounted this study, finding that "data provided to date has caused more questions than provided answers." Moreover, BCD concluded that it was a "major concern" that Stantec did not know the pavement conditions pre-Katrina and only had road data from 2015, 10 years after the storms, a period which represents half of a road's design life.

BCD concluded in its Pavement Study:

"Given the high water table in the City, the lack of pavement maintenance, the number of pavements past their design life, the poor condition of the pavements, and the lack of pre-storm pavement condition data, it is BCD's opinion that the identification of undetected damage caused specifically by Hurricane Katrina cannot be determined a decade after the storm."

Pre-Disaster Maintenance Records Not Available

OIG requested maintenance records and other documentation to establish the condition of the roads and pavements prior to the hurricanes, as FEMA typically requests to determine eligibility. However, as with the sewer and water maintenance records, the City claimed that its records were destroyed during Hurricane Katrina. As a result, we have no basis to form an opinion on the pre-disaster condition of the roads.



OFFICE OF INSPECTOR GENERAL

Department of Homeland Security

Conclusion

Neither the City nor the S&W Board provided evidence that the disasters were the direct cause of the infrastructure damages. Furthermore, since FEMA worked directly with the S&W Board to return the water distribution system to its predisaster condition, it was unable to independently evaluate or validate the documentation that demonstrated the damages were directly caused by the hurricanes. FEMA ultimately concluded that the damages were caused by the hurricanes, citing conditions favorable to the occurrence of a physics phenomenon and post-disaster system metrics as evidence, even though it was unable to identify damages directly caused by water hammer or the direct causes of the changes in the system metrics following the disasters.

The criterion for work to be eligible for Federal disaster assistance is that the damages must be a direct result of the declared event. We concluded that FEMA and the sub-grantees failed to meet the criteria required for eligibility.

Therefore, FEMA should deobligate the initial award of \$785 million and deobligate the additional \$1.25 billion awarded to the applicants to complete the pre-existing damaged infrastructure repairs not directly caused by the storms.

Recommendations

We recommend that the Regional Administrator, FEMA Region VI:

Recommendation #1: Disallow as ineligible the additional \$1.25 billion (Federal share \$1.25 billion) awarded to the City and the S&W Board to complete the infrastructure repairs unless the City and S&W Board provide credible evidence that Hurricane Katrina and/or Hurricane Rita caused the damage.

Recommendation #2: Disallow as ineligible \$784.9 million awarded to the City and S&W Board for infrastructure repairs, unless the applicants provide credible evidence that Hurricane Katrina and/or Hurricane Rita caused the damage.



Discussion with Management and Audit Follow-up

We discussed the results of our audit with City, S&W Board, Louisiana, and FEMA officials during our audit. We also briefed FEMA officials of our findings and recommendations on May 24, 2016. In August 2016, we learned that FEMA obligated an additional \$1.25 billion for the City and S&W Board to complete infrastructure repairs, on July 20, 2016. We revised our earlier draft report accordingly and provided it to FEMA officials on August 18, 2016. FEMA Region VI officials responded on September 17, 2016. In its response, FEMA disagreed with our findings and recommendations.

On April 27, 2017, we met with FEMA officials to understand FEMA's eligibility determinations. As a result of our discussions, we revised the draft report to incorporate information shared by FEMA and provided a revised draft to FEMA on June 9, 2017. FEMA provided technical comments and we incorporated those comments into the report as necessary. We met again with FEMA officials on July 6, 2017 to address questions raised by FEMA. On July 20, 2017, FEMA provided management comments to our draft report, which is included as appendix C to this report.

FEMA Response

FEMA did not agree with our conclusions and did not concur with our recommendations.

OIG Analysis and Conclusion

Although FEMA reported that damages to the water distribution system and roads were eligible for disaster assistance, our review of the documentation provided did not indicate that the S&W Board, the City or FEMA showed that the damages were the direct result of Katrina and/or Rita. This causation is crucial in determining the eligibility of damages for disaster assistance under the *Stafford Act*. As a result, we concluded that the damages are ineligible and FEMA should: recover the initial funding provided to the S&W Board and the City for repairs to the water distribution system and related roads; and deobligate the funding awarded to the S&W Board and the City under the Joint Infrastructure Recovery Request.



We are concerned that FEMA did not appear to consider the pre-storm condition of the water distribution system - fragile and aging - with a third of the system close to 100 years old and another third more than 40 years old. As we stated earlier in our report, before Hurricane Katrina, the UFW averaged about 60 million gallons a day. In other words, more than 50 percent of the water pumped into the system was either leaking out or was used for unbilled public purposes. To give a sense of the poor condition of the New Orleans system prior to Katrina, the national average water loss in audited water systems was 16 percent.

The poor condition of the system was further echoed by a NISTAC study released in November 2011 that reported to the S&W Board "staff reported that line breaks ... continue to be a problem." The study concluded, that this was not surprising, given the age of the system.

Coincidentally, the pre-storm condition of the roads and pavements was in a similar state of disrepair - two-thirds of the City streets needed immediate maintenance, major rehabilitation or total reconstruction. It is not surprising that neither the S&W Board nor the City offered any documentation to establish the pre-storm condition of its assets.

Furthermore, FEMA did not provide evidence that it:

- established or considered the pre-storm conditions of the water distribution system or the roads and pavements in its eligibility determination, or
- documented the steps it took to reach its eligibility decision.

In its management response to our draft report, which is attached as appendix C, FEMA asserted that it documented in its project work sheets as well as the additional funding requests that the repairs were required as a direct result of the declared disaster. However, we determined that the project worksheets and FEMA's Joint Infrastructure Recovery Request report dated May 3, 2006 did not support how FEMA reached its eligibility decision. FEMA asserted that it "gathered, reviewed, and considered available information to discern the predisaster condition of the New Orleans infrastructure to identify disaster-related damage and eligible repair work", but failed to explain in detail what evidence it used to make its decision.



In its response, FEMA claimed it "consulted with its professional engineering staff and other subject matter experts (SME) who specialize in engineering, utilities, pavements, soils, and construction, to independently assess and review the New Orleans infrastructure damage" but failed to document the details of how it reached its decision.

As part of our review, we reviewed and analyzed engineering reports and studies FEMA commissioned on the water and sewer systems. None of these reports directly attributed the damages to Katrina, and FEMA's own engineering staff told us that it was not possible to attribute specific damages to Katrina. FEMA's roads and pavement experts pointed out there were no records to establish the prestorm condition of the roads and that two thirds of the roads and pavements were in a state of disrepair before Katrina. In our opinion, none of the facts established by FEMA's "professional engineering staff and other subject matter experts ... who specialize in engineering, utilities, pavements, soils, and construction..." support FEMA's position.

In its response, FEMA noted, "Regardless of its age, the New Orleans infrastructure was functioning to serve a population of 445,000 prior to Hurricane Katrina." While the statement regarding service to the population may be true, FEMA downplays the importance of the age of the system. More importantly, FEMA ignores the efficiency of the system by neglecting to address the fact that prior to Hurricane Katrina, the water system's unaccounted for water volume represented more than half of its contents on a daily basis and was in dire need of repair. Furthermore, prior to the storm, the S&W Board in its 5-Year Capital Improvement Plan, a part of its Consolidated Annual Financial Report recognized that its systems were reaching a failure point as a result of age and would require major repairs or replacement.

Although FEMA responded that it documented that the repairs were required as a direct result of the declared disaster, FEMA did not explain how it reached these conclusions. FEMA's failure to adequately support its decision that ultimately requires taxpayers to fund a \$2 billion project raises questions of sufficiency of oversight, adequacy of policies and procedures, and adherence to processes.

In contrast to FEMA's grant approval process, the Department of Homeland Security (DHS) acquisitions undergo a more stringent review and approval process. All major acquisitions exceeding \$300 million must follow a formal acquisitions review process, which culminates in a series of Acquisition Review Board reviews. Additionally, DHS' Under Secretary for Management, who serves



as the Chief Acquisitions Officer is responsible for ongoing decision making. This process provides a consistent method to evaluate an acquisition's progress and status at critical points in the acquisition lifecycle. By the time an acquisition completes the second phase of the Acquisition Lifecycle Framework, two Acquisition Decision Events have been conducted.

At a comparable phase in the FEMA public assistance process for the projects under examination in this audit, the documented project approvals were made by a mix of FEMA operational personnel and FEMA contractors. The final signoff of the \$2.04 billion was approved by the FEMA Region VI Administrator and a FEMA contractor approved the project worksheet. It is apparent that FEMA's oversight of the project approval process pales in comparison to DHS' Acquisition Review Board process. This is of significant concern given that the disaster relief fund averages more than \$10 billion per year, and FEMA grants comprise a large portion of those funds.

It is imperative that FEMA follows its own policies and procedures regarding eligibility and fully documents all decisions regarding eligibility determinations. Considering the significant consequences of failing to follow policies and procedures and neglecting to document on-going actions and decisions, we strongly encourage FEMA to revisit eligibility determinations for sewer and drainage damages to ensure that those decisions are supported by clear evidence to demonstrate causation so that disaster relief funds are not awarded for ineligible work.



Appendix A Objective, Scope, and Methodology

We audited the eligibility of \$2.04 billion in FEMA funds awarded to the City and the S&W Board under Hurricanes Katrina (Disaster Declaration 1603) and Rita (Disaster Declaration 1607), Public Assistance Identification Numbers 071-55000-00 and 071-06A69-00. This amount includes the initial award of \$784.9 million plus the additional award of \$1.25 billion. The objective of this audit was to determine whether the additional work to complete infrastructure repairs estimated at \$1.25 billion is eligible under applicable Federal statutes and regulations and the Public Assistance Program.

To accomplish our objective, we interviewed FEMA, Louisiana, City, and S&W Board officials; and reviewed and gained an understanding of the City's and the S&W Board's cost estimates to complete infrastructure repairs. We did not assess the adequacy of the City's and the S&W Board's internal controls applicable to their grant activities because it was not necessary to accomplish our audit objective. Except as noted otherwise, our audit covered the period of August 29, 2005, to May 24, 2016.

We conducted this performance audit between January and May 2016 pursuant to the *Inspector General Act of 1978*, as amended, and according to generally accepted government auditing standards. Those standards require that we plan and perform the audit to obtain sufficient, appropriate evidence to provide a reasonable basis for our findings and conclusions based on our audit objective. We believe that the evidence obtained provides a reasonable basis for our findings and conclusions based upon our audit objective. To conduct this audit, we applied the statutes, regulations, and FEMA guidelines in effect at the time of the disaster.



Appendix B Potential Monetary Benefits

Table 2: Summary of	f Potential Monetary	Benefits (\$ in	billions)
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Type of Potential Monetary Benefit	Amount	Federal Share
Questioned Cost - Ineligible	\$2.035	\$2.035
Questioned Cost - Unsupported	0.0	0.0
Funds Put to Better Use	0.0	0.0
Totals	\$2.035	\$2.035

Source: OIG analysis of report findings



OFFICE OF INSPECTOR GENERAL

Department of Homeland Security

Appendix C FEMA's Response to Report

U.S. Department of Homeland Security FEMA Region 6 800 N. Loop 288 Denton, TX 76209 6



July 19, 2017

MEMORANDUM FOR:

John E. McCoy II Acting Assistant Inspector General Office of Emergency Management Oversight George A. Robinson Regional Administrator

FROM:

SUBJECT:

Management's Response to OIG Draft Report: "FEMA Should Disallow \$2.04 Billion Approved for New Orleans Infrastructure Repairs" (Project No. G-16-015)

Thank you for the opportunity to review and comment on this draft report. The Federal Emergency Management Agency (FEMA) appreciates the work of the Office of Inspector General (OIG) in planning and conducting its review and issuing this report.

FEMA agrees with OIG that the criterion for work to be eligible for Federal disaster assistance is that the damage directly resulted from the declared disaster. FEMA respectfully disagrees with OIG's conclusion that FEMA, the City of New Orleans (City), and the Sewerage and Water Board of New Orleans (S&W Board) have not provided evidence that the disasters were the direct cause of the infrastructure damage at issue in this audit. FEMA non-concurs with the following two OIG recommendations:

Recommendation #1: Disallow as ineligible the additional \$1.25 billion (Federal share \$1.25 billion) awarded to the City and the S&W Board to complete the infrastructure repairs unless the City and S&W Board provide credible evidence that Hurricanes Katrina and/or Rita caused the damage.

Recommendation #2: Disallow as ineligible \$784.9 million awarded to the City and S&W Board for infrastructure repairs, unless the applicants provide credible evidence that Hurricanes Katrina and/or Rita caused the damage.

The fundamental issue raised by OIG is causation. While FEMA acknowledges the complexity and level of challenge associated with determining which repair costs were eligible, it disagrees that causation was not established. In determining disaster related damage, FEMA documented in the infrastructure Project Worksheets (PWs) for the City and the S&W Board, as well as the \$1.25 billion in additional funding, that the repairs were required as a direct result of the declared disaster pursuant to Title 44 of the Code of Federal Regulations (C.F.R.) § 206.223(a)(1).¹

¹ The C.F.R. in effect at the time of Hurricane Katrina and applicable to Disaster 1603-LA is dated October 1, 2004.

6-22



Management's Response to OIG Draft Report: "FEMA Should Disallow \$2.04 Billion Approved for New Orleans Infrastructure Repairs" (Project No. G-16-015) July 19, 2017 Page 2

To make those determinations, FEMA gathered, reviewed, and considered available information to discern the pre-disaster condition of the New Orleans infrastructure to identify disaster-related damage and eligible repair work. FEMA assessed the damage attributed to Hurricane Katrina and determined how much of the claimed damage was eligible damage not associated with preexisting conditions or ineligible post-disaster activities. The assessments included: site visits and reviews of technical documentation based on numerous site inspections performed by roadway engineers and experts; pre- and post-Katrina aerial imagery; pre- and post-Katrina closed-circuit television inspections of sanitary sewer lines; pre- and post-Katrina water loss; repair maintenance history records; debris collection data; flood maps; and consultations with roadway design specialists. In carrying out this process, FEMA consulted with its professional engineering staff and other subject matter experts (SMEs) who specialize in engineering, utilities, pavements, soils, and construction, to independently assess and review the New Orleans infrastructure damage.

From 2005 through 2013 FEMA identified and originally scoped damage to the system representing approximately 20 percent of the total sewer and water infrastructure. FEMA determined the damage to be directly attributable to Hurricane Katrina with an estimated cost of \$784.9 million. Based on the identified damage, FEMA engaged SMEs in May 2015 to review codes and standards to determine repair methodologies and then developed an estimate of \$1.25 billion to complete the New Orleans infrastructure repairs: \$1.121 billion for the City to repair streets² and \$129 million for the S&W Board to repair sewer and water systems. These repairs are necessary to restore the eligible facilities to their pre-disaster design, function, and capacity with current applicable codes and standards as required by 44 C.F.R. § 206.201(g) and 44 C.F.R. § 206.201(h). Accordingly, the repairs approved by FEMA are eligible costs pursuant to applicable law, regulation, and policy.

FEMA notes that based upon the same review process, FEMA PWs also document ineligible scope of work. FEMA denied over \$1 billion in funding requested by the City and S&W Board. The largest FEMA denial was associated with a loss of life study that sought FEMA funding for 3-inches of asphalt overlay of flooded asphalt streets and 8 percent of flooded concrete streets for approximately \$1.498 billion. FEMA also denied nearly \$100 million requested for storm drain replacements.

Throughout the audit process, FEMA provided OIG in-depth documentation and access to its experts to explain the Agency's conclusion that Hurricane Katrina caused eligible damage to the New Orleans infrastructure. Regardless of its age, the New Orleans infrastructure was functioning to serve a population of 445,000 prior to Hurricane Katrina.³ This infrastructure was damaged by Hurricane Katrina and FEMA appropriately limited the approved funding to

www.oig.dhs.gov

² The eligible work to repair the sewer and water systems requires the S&W Board to trench and excavate City streets. Approximately 90 percent of the \$1.121 billion FEMA approved for the City was for street repairs that are a result of the eligible sewer and water repair work. The decision to approve this repair work is consistent with established codes and standards, which include design, material, and application. ³ As of 2015, the population was still not at pre-Katrina levels - only 390,000 residents.



OFFICE OF INSPECTOR GENERAL

Department of Homeland Security

Management's Response to OIG Draft Report: "FEMA Should Disallow \$2.04 Billion Approved for New Orleans Infrastructure Repairs" (Project No. G-16-015) July 19, 2017 Page 3

Katrina-related disaster damage. FEMA believes accepting the OIG recommendations would result in an unjustified de-obligation of funding for eligible City infrastructure projects.

Reflective of such, FEMA notes the OIG's draft report focuses on City roads and the S&W Board water distribution system without discussing the S&W Board sewer or the City's drainage systems, both of which are also included within the project. OIG recommends the full recoupment of infrastructure and road repair funding but does not address in its draft report the aggregate scope of its recommendation, which includes funding for sanitary sewer, storm drainage and associated road work.

FEMA employed significant professional engineering and other specialized expertise to assess the damage and documentation associated with the infrastructure for the City and S&W Board. FEMA met several times with OIG to discuss reports and documentation FEMA used to determine eligibility. FEMA made its SMEs available to OIG to answer any questions regarding the technical findings that helped inform the eligibility determinations. FEMA is confident in its eligibility determination and believes it was reached as a result of due diligence by the Agency.

Again, thank you for the opportunity to review and comment on this draft report. Technical comments were provided previously under separate cover. Please feel free to contact me if you have any questions. We look forward to working with you again in the future.



Appendix D Report Distribution List

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6-25

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6

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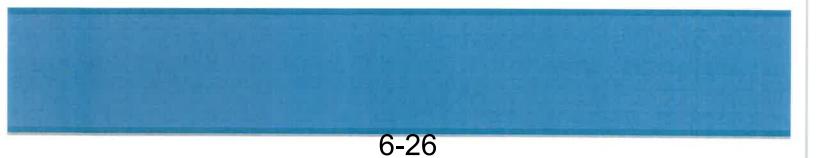
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Department of Homeland Security Office of Inspector General, Mail Stop 0305 Attention: Hotline 245 Murray Drive, SW Washington, DC 20528-0305



Want to Cut Your Carbon Footprint? Get Liquefied When You're Dead

By Lesley McClurg July 24, 2017

You may not equate death with climate change, but disposing of human remains leaves a fairly hefty <u>carbon footprint</u>.

Supporters of a California bill allowing dead bodies to be dissolved in a hot chemical bath are hoping to overcome the 'ick factor.'

"Cremation is really what people hold up as the environmentally friendly option," says <u>Caitlin</u> <u>Doughty</u>, a mortician in Los Angeles. "It's better than the whole rigmarole of formaldehyde and chemicals and big caskets that go into the more traditional funeral industry, but it still releases mercury into the air, and it uses a whole ton of natural gas."

Plus, Doughty says, cemeteries monopolize land, an increasingly precious resource as the population grows.

Hence the growing popularity of a green alternative, known as water cremation, bio-cremation or flameless cremation. Basically, the body is dissolved in a hot chemical bath, leaving a sterile solution that can be flushed down the drain. The carbon footprint of this process is just a quarter of traditional fire cremation because it uses so much less energy; and only a sixth of a burial because it doesn't require the materials for concrete headstones, mahogany caskets or the chemicals used in embalming.

State lawmakers are considering a <u>bill</u> that would legalize water cremation. In the last decade, two previous efforts have failed, although the process has been approved in 14 other states, including neighboring Nevada. This year, a third attempt is gaining momentum in California, progressing further in the Legislature than the previous bills.

Not an Acid Bath

There's only one place in California where bodies are currently dissolved — legally, at least. That would be a chilly lab at UCLA, where cadavers that have outlived their usefulness at the medical school end up. The room smells a little like shellfish, which I think might be the smell of melted flesh. But the guy in charge, Dean Fisher, laughs at that notion.

'This just leaves us questioning. Why did part of grandma go to the waste treatment plant?'Ned Dolejsi, Catholic Church spokesman

Fisher, the head of the university's <u>Donated Body Program</u>, explains that I'm sniffing potassium hydroxide, a base, and the chemical of choice for liquefying bodies, because it catalyzes the hydrogen in water to more rapidly attack the chemical bonds between molecules in the body. (The process is technically called *alkaline hydrolysis.*)

"So, it's not an acid at all," said Fisher. "Some people say this is an acid bath, and they're wrong."

Potassium hydroxide is found in the Earth's crust — and in many household cleaning products. It's the same chemical that breaks down or composts organic matter in dirt.

"So, like, if you were to bury a body in soil, all we're doing is we're speeding that up," says Fisher. "We're adding heat to that."



UCLA's Dean Fisher opens an alkaline hydrolysis machine that can dissolve bodies. (Lesley McClurg/ KQED)

A Whirlpool for the Dead

That heat is applied inside a shiny stainless-steel chamber, about the size of a large van. The front of the machine has a circular hatch, modeled after a submarine door. The hatch leads to a

dark tunnel where cadavers are heated to 302 degrees and then bathed in 270 gallons of liquid for three to four hours. That's about twice as long as the time required for a fire cremation.

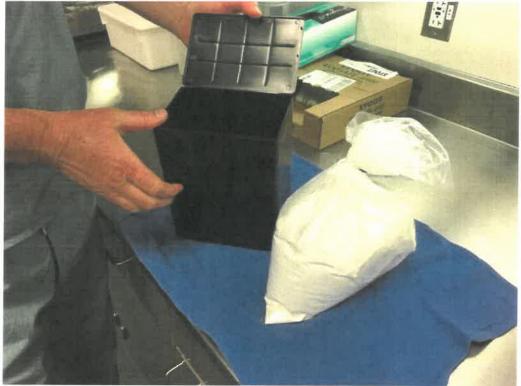
The cost varies widely in the U.S., depending on location, but typically, funeral homes charge \$150-\$500 more for a water cremation than for one done with flames.

What's usually left at the end of the process is a tray scattered with clean white bones, and maybe some items of medical hardware. Fisher shows me an example when he opens the door, revealing the remains of a dissolved male body.

"There's a pacemaker in there," says Fisher. "There's a couple of prosthetics. It looks like he's had a hip replacement, and it looks like he's had a knee replacement, also."

Some of the metal in these parts can be recycled, and everything left over is sterile. Nothing organic survives during a water cremation. No bacteria — not even a strand of DNA.

The bones will be pulverized into a white powder that can be placed in an urn, just like the ashes in a traditional cremation.



The pulverized bones from a water cremation ready to be placed inside an urn. (Lesley McClurg/ KQED)

From a cupboard nearby, Fisher holds up a tooth with a mercury filling. The silver molar demonstrates part of why water is more eco-friendly than flame. When you burn a body, the toxic mercury in dental fillings vaporizes and escapes into the air.

Ick Factor

But water cremation proved a tough sell the last two times legalization was tried in California. There's an inherent ick factor: You're reducing loved ones to a chemical broth that swirls down the drain.

"This just leaves us questioning," said Ned Dolejsi, the executive director of the <u>California</u> <u>Catholic Conference</u>. "Why did part of grandma go to the waste treatment plant?" He says water cremation isn't inherently wrong, but it also doesn't treat life — or death — with dignity and respect.

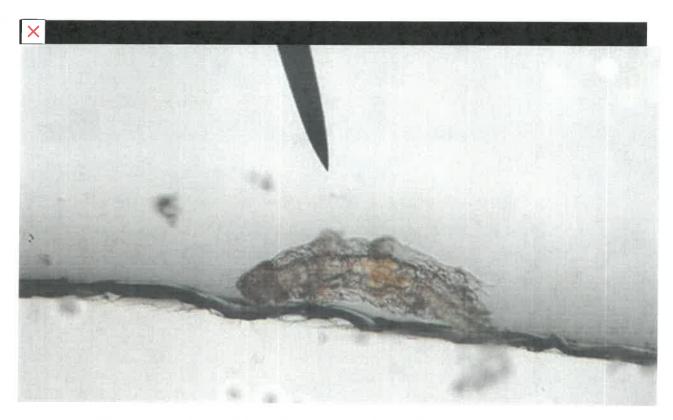
The California Funeral Director's Association, which originally opposed the bill, now supports it, after some changes the group wanted were approved. This is the first time the organization has supported water cremation.

The proposed bill sailed through the Assembly in June. Now it's before the Senate.

If it passes, Californians could choose to dissolve loved ones by 2020.

These 'Indestructible' Animals Would Survive a Planet-Wide Apocalypse

Even the most catastrophic astrophysical events couldn't wipe out the hardy tardigrade, researchers report.



SEE THE MOST "INDESTRUCTIBLE" ANIMAL ON EARTH By Casey Smith

PUBLISHED JULY 14, 2017

The world's most robust animals may very well survive until the sun stops shining.

Also known as water bears, tardigrades are tiny water-dwelling creatures famed for their resiliency. The eight-legged invertebrates can survive for up to 30 years without food or water and can endure wild temperature extremes, radiation exposure, and even the vacuum of space.

"Tardigrades are extremely hardy animals," says Thomas Boothby, a tardigrade researcher at the University of North Carolina. "Scientists are still trying to work out how they survive these extremes."

At a minimum, all of Earth's oceans would have to boil away to completely wipe out all life on the planet. Although Boothby said tardigrades are only known to survive high temperatures when dry — and those species living in the sea would likely die before the waters boiled — tardigrades are still expected to avoid extinction until our sun swells up and becomes a red giant roughly six billion years from now, according to researchers who investigated the effects of various doomsday scenarios.

Astrophysical events such as asteroid strikes and supernova explosions have been fingered as the causes of past mass extinctions on Earth. Such violent cataclysms could easily wipe out humans: We belong to a sensitive species, and subtle changes in the environment impact us dramatically, notes study co-author Rafael Alves Batista of the University of Oxford.

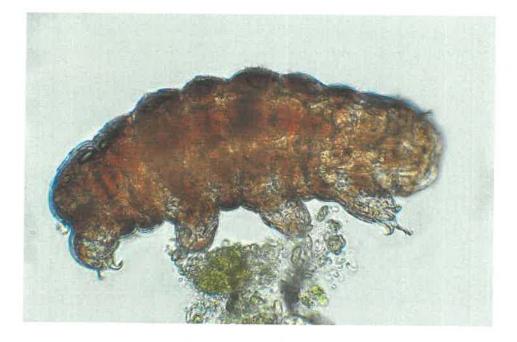
Intrigued by the resilience of tardigrades, Alves Batista and his colleagues wanted to explore the effects of potential astrophysical catastrophes on more than just human life. (Read "What the World's Toughest Animal Is Really Made Of.")

"It's an exciting time to be asking questions about life in the rest of the galaxy or universe," says study co-author David Sloan, also at Oxford.

In the past few years, for instance, astronomers have found thousands of planets beyond our solar system, including some that may be habitable. (Read "Seven Alien 'Earths' Found Orbiting Nearby Star.")

Closer to home, Jupiter's moon Europa and Saturn's moon Enceladus likely have subsurface oceans with volcanic vents that may have the right conditions to host life-forms not unlike tardigrades.

"We don't know how life starts on a planet, but since we've seen mass extinctions on Earth, we wanted to know if there are any astrophysical factors that could completely kill off all life on a planet once it gets started."



A magnified view of a tardigrade, also known as a water bear.

According to their research, here are all the ways not to kill a tardigrade.

ASTEROID IMPACTS

A large asteroid is the likely cause of the extinction event 66 million years ago that wiped out approximately 75 percent of species on the planet, including non-avian dinosaurs. (Read "Here's What Happened the Day the Dinosaurs Died.")

Today, astronomers know of only a dozen asteroids and dwarf planets with enough mass to boil Earth's oceans if they collided with our planet. And none of these objects are expected to ever intersect Earth's orbit.

There are asteroids out there that do pose collision risks and are large enough to trigger an "impact winter," blotting out sunlight and causing temperatures to drop. This would be catastrophic for many life-forms on the surface, but tardigrades would have a refuge.

"Tardigrades can live around volcanic vents at the bottom of the ocean, which means they have a huge shield against the kind of events that would be catastrophic for humans," Sloan says.

SUPERNOVAE

The explosive deaths of massive stars, known as supernovae, can send debris and damaging radiation flying outward at high speeds. But to boil our oceans, a supernova would need to happen a mere 0.14 light-years away from Earth, the researchers found.

Luckily, the closest star to the sun—Proxima Centauri—is more than four light-years away. And it's not even the right kind of star to go supernova, Sloan says. (Read "How to See a Star Explode in 2022.")

This puts Earth in a fortunate position, the researchers determined, where it's highly unlikely a massive star will explode close enough to us to kill all forms of life within the sun's lifetime.

GAMMA-RAY BURSTS

Gamma-ray bursts are even more powerful than supernovae, but they also happen too far away from Earth to be considered a practical threat, the researchers say.

To boil the world's oceans, a burst would need to happen less than 40 light-years away. Also, the rate of gamma-ray bursts is so low that it's highly unlikely the beam from one would hit Earth in the next few billion years.

ENDURING ALIENS

In essence, the researchers say, only the death of the sun will ultimately lead to the total extinction of life on Earth, including tardigrades.

"It seems that life, once it gets going, is hard to wipe out entirely," Sloan says. "Huge numbers of species, or even entire genera, may become extinct, but life as a whole will go on."

And that's an encouraging message for scientists seeking signs of life beyond our planetary shores.

"Tardigrades are as close to indestructible as it gets on Earth," Alves Batista says, "but it's possible that there are other resilient species examples elsewhere in the universe."



Department of Energy

Washington, DC 20585

Mr. Logan Olds General Manager Victor Valley Wastewater Reclamation Authority 20111 Shay Road Victorville, CA 92394

Dear Mr. Olds:

Congratulations to you and the Victor Valley Wastewater Reclamation Authority (VVWRA) team for winning a 2017 Better Project award. We are pleased to recognize the great leadership that VVWRA is showing in energy efficiency and the Better Plants program, especially given the number of high-quality applications we received.

The Better Project award honors partners for outstanding accomplishments in implementing industrial energy efficiency projects at individual facilities. Specifically, VVWRA is being recognized for installing a 1.6 MW CHP system fueled by on-site produced biogas that has achieved \$473,000 in annual energy cost savings. Our team will be in touch about further publicizing your good work.

We've enclosed a certificate, which we hope you will display proudly. Thank you for leading the way on energy efficiency. Together with over 190 other Better Plants partners, your efforts are helping to cut energy waste, grow jobs, reduce air pollution, and improve the competitiveness of the U.S. industrial sector. I extend my congratulations again on Victor Valley Wastewater Reclamation Authority's award and look forward to continuing and expanding our partnership.

Sincerely,

Eli Levine Better Buildings, Better Plants Program Lead



9-1



Victor Valley Wastewater Reclamation Authority

10

A Joint Powers Authority and Public Agency of the State of California

20111 Shay Rd. Victorville, CA 92394 Telephone: (760) 246-8638 Fax: (760) 948-9897

DATE:	August 8, 2017
TO:	Logan Olds General Manager
FROM:	Angela Valles Director of Finance

SUBJECT: Cash Disbursements Register

RECOMMENDED ACTION

It is recommended that the Board of Commissioners approve the cash disbursements and payroll register for the Victor Valley Wastewater Reclamation Authority.

BACKGROUND

The Cash Disbursements Register totals represented below are for the month of JULY 2017, check numbers 120952-121018 and ACH's.

Account	s Payable			
Checks	EFT's	Payroll	Total	
\$192,960.76	\$527,466.04	\$587,603.84	\$1,308,030.64	
		·		

10

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1996 7132017 7	120979	7/19/2017	7/19/2017	07	2G Energy Inc.	2G Turbo Service	16,054.15
19807192017719201701AnyaOlival Anticula Resense Pare19817152017719201701Appla flactura IreahadgiaNinger Okadesi19847152017719201701Appla flactura IreahadgiaKYY Beering19847192017719201701Anticopier Analysis Act Cassaling, Ir. Cassaling Area19947270017727001701Ninger Analysis Act Cassaling, Ir. C	120979	7/19/2017	7/19/2017	07	2G Energy Inc.	2G Turbo Service	(16,054.15)
12931 7113017 <th7113017< th=""> <th7113017< th=""> <th711< td=""><td>120952</td><td>7/13/2017</td><td>7/13/2017</td><td>07</td><td>Abacus Imt, Inc.</td><td>Unstable Unit</td><td>2,515.15</td></th711<></th7113017<></th7113017<>	120952	7/13/2017	7/13/2017	07	Abacus Imt, Inc.	Unstable Unit	2,515.15
19914 7190217	120980	7/19/2017	7/19/2017	01	Acorn Media	Global Indurstrial Relacement Pump	354.13
1998 7112017 7112017 7112017 010 Applied Industrial Technology is and Reporting 19981 7190017 7140017 010 Applied Industrial Technology is and Reporting 19091 7220017 7720017 010 Reporting Accounting, Isr Analysis and Reporting 12004 7220017 7720017 010 Rig Berr Electric, Isr. Banagery Lakor 12004 722017 772017 010 Rig Berr Electric, Isr. Banagery Lakor 12004 722017 772017 010 Rig Berr Electric, Isr. Banagery Lakor 12005 722017 772017 010 Babaal Electric Babaal Electric 12005 713017 7130207 010 Babaal Electric Stractric Acatesh Alconting 12005 713017 7130207 010 Calana Corporation Faste GA Acatesh Alconting 12006 7130017 71302017 010 Calana Corporation Stractric Acatesh Alconting 12007 7130017 71302017 010 Calana Corporation Stractric Acatesh Alconatio		7/13/2017	7/13/2017	01	Aicpa	AICPA Member 01564530	395.00
19981 7190217			7/19/2017		Airgas Usa, Llc	Nitrogen Cylinders	69.85
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12049 7222017 7272017 01 Amogeneric Activity And Consuling. In: Case Serubber Activity 12004 7122017 7272017 01 Big Bare Electric, Inc. Materials 12105 7272017 7272017 01 Big Bare Electric, Inc. Densitions on UDI Paric Room in prep for Mices/Orid 12106 7272017 7272017 01 Big Bare Electric, Inc. Densitions on UDI Paric Room in prep for Mices/Orid 121063 7272017 7272017 01 Bishine Electric Densitions on UDI Paric Room in prep for Mices/Orid 120053 71132017 7132017 01 Bishine Electric Service Labor Service Labor 120064 7122017 7072017 01 Clattric, Inc. Service Labor Service Labor 120064 7122017 7173017 01 Clattric, Inc. Service Labor Service Labor 120064 7178017 7173017 01 Clattric, Inc. Service Labor Service Labor 120064 7192017 7173017 01 Clattric, Inc. Service Labor Serv						-	92.10
12030 222.017 7.27.2017 0.1 Big & Calibration Direct 12064 7.17.90.017 7.17.90.017 0.1 Big Ber Electric, Inc. Manetais 121065 7.27.20.017 7.27.20.017 0.1 Big Ber Electric, Inc. Manetais 121066 7.27.20.017 7.27.20.017 0.1 Big Ber Electric, Inc. Completions on Order Science Scienc							1,865.00
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12060 7222017 7272017 01 Big Bart Electric, Inc. Maerials 12006 7272017 7272017 01 Big Bart Electric, Inc. Completion Primary 1-4 Air Prov Matter Temp Prover 12007 7272017 7272017 01 Binklaw Electric, Inc. Completion Primary 1-4 Air Prov Matter Temp Prover 12005 7173017 7173017 01 Binklaw Electric Install ever VVVXA provided 50H Proverlar, 700 VVP 12005 7173017 7173017 01 China Corporation First Air Scatter Meenting 12006 7172017 7173017 01 China Corporation First Air Scatter Meenting 12007 7173017 7173017 01 China Corporation First Air Scatter Meenting 12008 7172017 7173017 01 China Corporation First Air Scatter Meenting 12008 7192017 7130017 01 Cana Weeks Comp 12008 7192017 7130017 01 Dair Statter Meenting Meenting 12008 7192017 7192017 01					,		1,851.06
121056 7227017 7272017 01 Big Bars Floctric, Inc. Densiting with Direct Xourn preps for Micro-Cond 121067 7227017 7272017 01 Big Mars Floctric, Inc. Completion Primary 14 Air Flow Mater Team Power 120655 7132017 7132017 01 Brithine Electric Install new VWRA Montaring 12065 7132017 7132017 01 Cattor, I.a. Prints for Acattor Montaring 12006 7172017 7172017 01 Cattor, I.a. Prints for Acattor Montaring 12006 7172017 7172017 01 Cattor, I.a. June Superviser Association Does 12006 7172017 7172017 01 Cattor, I.a. June Superviser Association Does 12006 7172017 7172017 01 Cattor, I.a. June Superviser Association Does 12007 7172017 7172017 01 Data Superviser Association Does 12008 7172017 7172017 01 Data Superviser Association Does 12008 7172017 7172017 01 Data Superviser Associa							720.00
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12007 72/2017 71/2017 71/2017 01 Buckine Safety Carp Low Mo Lass 12055 71/32017 71/32017 01 Brithine Electric Sorie Lakot 12055 71/32017 71/32017 01 Caltor, Le. Plates for Acatator Mounting, 12006 71/2017 71/32017 01 Caltor, Le. Plates for Acatator Mounting, 12006 71/32017 71/32017 01 Caltor, Le. Plates for Acatator Mounting, 12008 71/32017 71/32017 01 Camp Depayers Association Supervisor Association Des 120087 71/32017 71/32017 01 Comm Of Camp Workers Camp 120987 71/32017 71/32017 01 Daily Pres Gaena Capeartor Mounting 120987 71/32017 71/32017 01 Daily Pres Gaena Capeartor Mounting 120987 71/32017 71/32017 01 Dais Astataa Retire Haith Beerth Allowance 120987 71/32017 71/32017 01 Dais Extrin, Inc Basta					-		2,000.00
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12108 727,071 719,2017 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>11,010.51</td></th<>							11,010.51
121001 719,20017 010 Date Status Restrict, Iac							450.00
12995 71/32017 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>646.50</td></t<>							646.50
121009 7272017 71 City Exployees Associates Supervisors Association Daes 120986 71/92017 71/92017 01 County Of San Bernardius Ground Matter Permit 120987 71/92017 71/92017 01 Cama Workers Comp 120987 71/92017 71/92017 01 Cama Workers Comp 120988 71/32017 71/92017 01 Daily Press Accett 137291 Newspaper Renewal 120989 71/32017 71/92017 01 Daily Press General Operater Position 120089 71/92017 71/92017 01 Davis Electric, Inc Emergency Labor for Backwash pumps/Gen hookup 120089 71/92017 71/92017 01 Dama Artheory Retiree Health Beenfi Allowance 120090 71/92017 71/92017 01 Express Line Stroping Inc. Square Tabe Foreide Coating 120991 71/92017 71/92017 01 GAA. obsome Pipe & Supply Plumbing Parts 120992 71/92017 71/92017 01 GAA. obsome Pipe & Supply							271.57
12996 7/192017 7/192017 0.1 Courty Of San Bernardiao Greund Water Permit 120957 7/192017 7/192017 0.1 Cp Lab Stelpy Nithe (0)evs 120988 7/192017 7/192017 0.1 Carna Poperty Busmance 120989 7/132017 7/152017 0.1 Daily Press General Operator Position 120989 7/132017 7/152017 0.1 Daily Press General Operator Position 120989 7/192017 7/152017 0.1 Daily Stress General Liborator Relevand purps/Gen hookup 120989 7/192017 7/192017 0.1 Davis Electric, Inc Enregency Labor for Backwash purps/Gen hookup 120990 7/192017 7/192017 0.1 Extreme Powder Coaling Square Tube Powder Coaling 120991 7/132017 7/132017 0.1 Extreme Powder Coaling Gasoline 120992 7/132017 7/132017 0.1 CA. Obterne Pipe & Supply Plumbing Parts 120992 7/132017 7/132017 0.1 GA. Obtern							50.00
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12087 7/192017 7/192017 01 Cama Workers Comp 12088 7/192017 7/192017 01 Dally Pres Central Poption Position 12098 7/192017 7/132017 01 Dally Pres General Operator Position 12099 7/192017 7/162017 01 Dark Steman Retrice Mechath Benefit Allowance 12098 7/192017 7/192017 01 Davis Electric, Inc Emergency Labor for Backwash pumps/Gen hookup 12099 7/192017 7/192017 01 Doma Anthony Retire Health Benefit Allowance 12090 7/192017 7/192017 01 Extreme Powder Coating Squartine Match Benefit Allowance 12091 7/192017 7/192017 01 Extreme Powder Coating Gasoline 12092 7/192017 7/192017 01 GA. Obtorne Pipe & Supply Plunbing Parts 12093 7/192017 7/192017 01 GA. Obtorne Pipe & Supply Plunbing Parts 12094 7/192017 7/192017 01 GA. Obtorne					•		1,093.00 359.00
12098 7/19/2017 7/19/2017 7/19/2017 7/19/2017 7/19/2017 0.10 Daily Press Activation 120959 7/13/2017 7/13/2017 0.10 Daily Press General Operator Position 120030 7/13/2017 7/16/2017 0.10 Daily Press General Operator Position 120030 7/13/2017 7/16/2017 0.10 Davis Electric, Iac Entergency Labor Or Backwash pumps/Gen hookup 120030 7/19/2017 7/19/2017 0.10 Davis Electric, Iac Entergency Labor Or Backwash pumps/Gen hookup 120040 7/19/2017 7/19/2017 0.10 Extreme Powder Coating Square Tube Powder Coating 120051 7/13/2017 7/13/2017 0.10 Extreme Powder Coating Gasoline 120952 7/13/2017 7/13/2017 0.10 G.A. Obtorne Pipe & Supply Plumbing Parts 120952 7/13/2017 7/19/2017 0.10 Gasoline Entergency Labor Powder Coating 120954 7/13/2017 7/19/2017 0.10 GAscobtime Pipe & Supply Plumbing Parts <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>18,200.00</td>							18,200.00
12038 7/13/2017 7/13/2017 011 Daily Press Acct# 137/201 Newspaper Reneval 12039 7/13/2017 7/13/2017 01 Daily Press General Operator Position 12038 7/15/2017 7/15/2017 01 Daily Statuan Retiree Health Benefit Allowance 12038 7/19/2017 7/19/2017 010 Davis Electric, Inc Emergency Labor for Backwash pump/Gen hockup 12030 7/19/2017 7/15/2017 01 Donan Antony Retiree Health Benefit Allowance 12030 7/19/2017 7/15/2017 01 Extreme Powder Coating Square Tube Powder Coating 120301 7/13/2017 7/13/2017 01 Extreme Powder Coating Square Tube Powder Coating 120392 7/19/2017 7/13/2017 01 GA. Obtorne Pipe & Supply Humbing Parts 120392 7/19/2017 7/13/2017 01 GA. Obtorne Pipe & Supply Humbing Parts 120392 7/19/2017 7/19/2017 01 Hose And Fitting Supply Humbing Parts 120393 7/19/2017 7/19/201						-	37,110.96
12039 7/13/2017 7/13/2017 01 Daily Press General Operator Position 121003 7/26/2017 7/26/2017 01 Davis Electric, Inc Renegency Labor for Backwash pumps/Gen hookup 120989 7/19/2017 7/19/2017 01 Davis Electric, Inc Emergency Labor for Backwash pumps/Gen hookup 120980 7/19/2017 7/19/2017 01 Davis Electric, Inc Emergency Labor for Backwash pumps/Gen hookup 120980 7/19/2017 7/19/2017 01 Express Line Stripping Inc. FOG Striping 120980 7/13/2017 7/13/2017 01 Express Line Stripping Inc. Gasoline 120991 7/13/2017 7/13/2017 01 Express Line Stripping Inc. Gasoline 120992 7/13/2017 7/13/2017 01 G.A. Obtorne Pipe & Supply Plumbing Parts 120992 7/13/2017 7/13/2017 01 G.A. Obtorne Pipe & Supply Plumbing Parts 120993 7/13/2017 7/13/2017 01 Hoteartia Mather & Plumbing Parts State Reat 120994 7/13/2017 7/13/2017 01 Hoteartia Macharine & Supply Plumbing Par							410.80
12103 7/26/2017 7/26/2017 01 Dan Sentman Retiree Health Benefit Allowance 120989 7/19/2017 7/19/2017 01 Davis Ellectric, Inc Emergency: Labor for Backwash pumps/Gen hookup 120080 7/26/2017 7/26/2017 01 Davis Ellectric, Inc Emergency: Labor for Backwash pumps/Gen hookup 121002 7/26/2017 7/26/2017 01 Davis Ellectric, Inc Ford Striping 120990 7/19/2017 7/19/2017 01 Extreme Prowder Coating Square Tube Powder Coating 120991 7/13/2017 7/13/2017 01 Extreme Prowder Coating Gasoline 120992 7/13/2017 7/19/2017 01 GA. Oxborne Pipe & Supply Plumbing Parts 120992 7/19/2017 7/19/2017 01 GA. Oxborne Pipe & Supply Plumbing Parts 120993 7/19/2017 7/19/2017 01 Hoe And String Supply Putto Powder Coating 120994 7/19/2017 7/19/2017 01 Hoe And String Supply Putto Powder Coating 12095 7/19/2017							85.50
12099 7/19/2017 7/19/2017 0/1 Davis Electric, Inc Emergency Labor for Backwash pumps/Gen hookup 12099 7/19/2017 7/19/2017 0/1 Davis Electric, Inc Emergency Labor for Backwash pumps/Gen hookup 12090 7/16/2017 7/16/2017 0/1 Davis Electric, Inc PGG Striping 12090 7/19/2017 7/19/2017 0/1 Extreme Powder Coating Square Tube Powder Coating 12091 7/13/2017 7/13/2017 0/1 Extreme Powder Coating Gasoline 12092 7/13/2017 7/19/2017 0/1 GA. Okotrine Pipe & Supply Plumbing Parts 12092 7/19/2017 7/19/2017 0/1 GA. Okotrine Pipe & Supply Plumbing Parts 12093 7/19/2017 7/19/2017 0/1 GA. Okotrine Pipe & Supply Plumbing Parts 12094 7/19/2017 7/19/2017 0/1 GA. Okotrine Sup & Supply Plumbing Parts 12095 7/13/2017 7/19/2017 0/1 GA. Okotrine Sup & Supply Plumbing Parts 12094 7/19/2017 7/19/201					•	-	225,63
12089 7/19/2017 7/19/2017 01 Dana Atthony Emergency Labor for Backwash pumps/Gen hookup 121002 7/26/2017 7/26/2017 01 Donas Atthony Retiree Tiedlih Benefit Allowance 12090 7/19/2017 7/19/2017 01 Extrema Evoder Coating Square Tube Powder Coating 120961 7/13/2017 7/13/2017 01 Extrema Powder Coating Gasoline 120962 7/13/2017 7/13/2017 01 GA. Oxborne Pipe & Supply Plumbing Parts 120952 7/19/2017 7/19/2017 01 GA. Oxborne Pipe & Supply Plumbing Parts 120952 7/19/2017 7/19/2017 01 GA. Oxborne Pipe & Supply Plumbing Parts 120953 7/19/2017 7/19/2017 01 Gasoline Emergency Labor oxborne Pipe & Supply 120964 7/19/2017 7/19/2017 01 Hose And Fitting Supply Pulanoary Managem 120964 7/19/2017 7/19/2017 01 Industrial Ruber & Supply, Lic Suction Hose 120964 7/19/2017 7/19/2017							617.52
121002 7/26/2017 7/26/2017 01 Donna Anthony Retiree Tealth Benefit Allowance 120990 7/19/2017 7/19/2017 01 Express Line Stripping Inc. FOG Striping 120960 7/13/2017 7/13/2017 01 Extreme Powder Coating Square Tube Powder Coating 120961 7/13/2017 7/13/2017 01 Flyers Energy, Lic Gasoline 120962 7/13/2017 7/19/2017 01 G.A. Osborne Pipe & Supply Plumbing Parts 120992 7/19/2017 7/19/2017 01 G.A. Osborne Pipe & Supply Plumbing Parts 120992 7/19/2017 7/19/2017 01 G.A. Osborne Pipe & Supply Plumbing Parts 120983 7/19/2017 7/19/2017 01 Hose And Fitting Supply Purbing Parts 120984 7/13/2017 7/13/2017 01 Industrial Mabering & Pulmonary Manageur Audionertir/Pulmonary Function Testing 120964 7/19/2017 7/19/2017 01 Industrial Mabering & Pulmonary Manageur Audionertir/Pulmonary Function Testing 120965 <td< td=""><td>120989</td><td></td><td></td><td></td><td></td><td></td><td>1,075.33</td></td<>	120989						1,075.33
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120992 7/19/2017 7/19/2017 0.1 G.A. Osborne Pipe & Supply Plumbing Parts 120992 7/19/2017 7/19/2017 0.1 G.A. Osborne Pipe & Supply Plumbing Parts 120993 7/19/2017 7/19/2017 0.1 G.A. Osborne Pipe & Supply Plumbing Parts 120963 7/13/2017 7/13/2017 0.1 G.Z. Osborne Pipe & Supply PVC Hose 120964 7/13/2017 7/13/2017 0.1 Hobesent Communications Site Reat 120964 7/13/2017 7/19/2017 0.1 Industrial Rubber & Supply PVC Hose 120964 7/13/2017 7/19/2017 0.1 Industrial Rubber & Supply, Lic Suction Hoses 120965 7/19/2017 7/19/2017 0.1 Industrial Rubber & Supply Commissioner Stipend 120965 7/13/2017 7/13/2017 0.1 Rapa Victorville Bittery 120965 7/13/2017 7/13/2017 0.1 Napa Victorville Bittery 120965 7/13/2017 7/13/2017 0.1 Prudettial Overall Supply <td>120991</td> <td>7/19/2017</td> <td>7/19/2017</td> <td>01</td> <td>Flyers Energy, Llc</td> <td>Gasoline</td> <td>710.49</td>	120991	7/19/2017	7/19/2017	01	Flyers Energy, Llc	Gasoline	710.49
120992 7/19/2017 7/19/2017 01 G.A. Osborne Pipe & Supply Puturbing Parts 120993 7/19/2017 7/19/2017 01 Ge Zenith Controls Inc Emergency Service Commission 120963 7/13/2017 7/13/2017 01 Hi-Desert Communications Site Rent 120994 7/19/2017 7/19/2017 01 Hose And Fitting Supply PVC Hose 12094 7/13/2017 7/19/2017 01 Industrial Fating & Putmonary Managem Audiometria/Putmonary Function Testing 12010 7/27/2017 7/27/2017 01 Industrial Rubber & Supply, Llc Suction Hoses 120995 7/19/2017 7/19/2017 01 Industrial Rubber & Supply, Llc Suction Hoses 120996 7/19/2017 7/19/2017 01 Napa Victorville Battery 120965 7/13/2017 7/13/2017 01 Napa Victorville Battery 120965 7/13/2017 7/13/2017 01 Napa Victorville Battery 120965 7/13/2017 7/13/2017 01 Parkhouse Tire Inc.	120962	7/13/2017	7/13/2017	01	G.A. Osborne Pipe & Supply	Plumbing Parts	291.23
120993 7/19/2017 7/19/2017 7/19/2017 7/19/2017 01 Ge Zenith Controls Inc. Emergency Service Commission 120963 7/13/2017 7/13/2017 01 Hi-Desert Communications Site Rent 120994 7/19/2017 7/19/2017 01 Hose And Fitting Supply PVC Hose 120964 7/13/2017 7/13/2017 01 Industrial Rearing & Pulmonary Managem Audiometric/Pulmonary Function Testing 121000 7/27/2017 7/19/2017 01 Industrial Rubber & Supply, Lic Suction Hoses 120995 7/19/2017 7/19/2017 01 Luhorff And Scalmanini Consulting Engl Subregionals Semi-Annual Ground Monitoring 120965 7/13/2017 7/13/2017 01 Napa Victorville Battery 120965 7/13/2017 7/13/2017 01 Napa Victorville Battery 120965 7/13/2017 7/13/2017 01 Orkin Pest Control 120966 7/13/2017 7/13/2017 01 Pathouse Tire Inc. Brown Bear Tires 120967 7/13/2017	120992	7/19/2017	7/19/2017	01	G.A. Osborne Pipe & Supply	Plumbing Parts	54.30
120963 7/13/2017 7/13/2017 01 Hi-Desert Communications Site Reat 120994 7/19/2017 7/19/2017 01 Hose And Fitting Supply PVC Hose 120964 7/13/2017 7/13/2017 01 Industrial Hearing & Pulmonary Managem Audiometric/Pulmonary Function Testing 120964 7/13/2017 7/12/2017 01 Industrial Rubber & Supply, Lic Suction Hoses 120995 7/19/2017 7/19/2017 01 Konica Minolta Business Solutions Printer Charges 121011 7/27/2017 7/19/2017 01 Konica Minolta Business Solutions Printer Charges 121011 7/27/2017 7/13/2017 01 Napa Victorville Battery 120965 7/13/2017 7/13/2017 01 Napa Victorville Batteries 120965 7/13/2017 7/13/2017 01 Napa Victorville Batteries 120965 7/13/2017 7/13/2017 01 Pridetial Overall Supply Uniform Service 120966 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120967 7/13/2017	120992	7/19/2017	7/19/2017	01	G.A. Osborne Pipe & Supply	Plumbing Parts	905.60
1209947/19/20177/19/20170.1Hose And Fitting SupplyPVC Hose1209647/13/20177/13/20170.1Industrial Hearing & Pulmonary Manageee Audiometric/Pulmonary Function Testing1210107/27/20177/27/20170.1Industrial Rubber & Supply, LicSuction Hoses1209957/19/20177/19/20170.1Industrial Rubber & Supply, LicSuction Hoses1209967/19/20177/19/20170.1Konica Minolta Business SolutionsPrinter Charges1209117/17/20177/19/20170.1Konica Minolta Business SolutionsSubregionals Semi-Annual Ground Monitoring1209157/13/20177/13/20170.1Napa VictorvilleBattery1209657/13/20177/13/20170.1Napa VictorvilleBatteries1209667/13/20177/13/20170.1Parkhouse Tire Inc.Brown Bear Tires1209667/13/20177/13/20170.1Parkhouse Tire Inc.Brown Bear Tires1209687/13/20177/13/20170.1Pudential Overall SupplyUniform Service1209687/13/20177/13/20170.1Pudential Overall SupplyUniform Service1209697/13/20177/13/20170.1Pudential Overall SupplyUniform Service1209697/13/20177/13/20170.1Pudential Overall SupplyUniform Service1209697/13/20177/13/20170.1Pudential Overall SupplyUniform Service1209697/13/20177/13/20170.1 </td <td>120993</td> <td>7/19/2017</td> <td>7/19/2017</td> <td>01</td> <td>Ge Zenith Controls Inc</td> <td>Emergency Service Commission</td> <td>20,950.00</td>	120993	7/19/2017	7/19/2017	01	Ge Zenith Controls Inc	Emergency Service Commission	20,950.00
120964 7/13/2017 7/13/2017 01 Industrial Hearing & Pulmonary Managem Audiometric/Pulmonary Function Testing 121010 7/27/2017 7/27/2017 01 Industrial Rubber & Supply, Llc Suction Hoses 120995 7/19/2017 7/19/2017 01 James N. Kennedy Commissioner Stipend 120996 7/19/2017 7/19/2017 01 Konica Minolta Business Solutions Printer Charges 121011 7/27/2017 7/19/2017 01 Konica Minolta Business Solutions Printer Charges 121011 7/27/2017 7/13/2017 01 Konica Minolta Business Solutions Printer Charges 120965 7/13/2017 7/13/2017 01 Napa Victorville Battery 120965 7/13/2017 7/13/2017 01 Napa Victorville Brown Bear Tires 120966 7/13/2017 7/13/2017 01 Pathouse Tire Inc. Brown Bear Tires 120967 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120968 7/13/2017 7/13/2017 01<	120963	7/13/2017	7/13/2017	01	Hi-Desert Communications	Site Rent	100.00
121010 7/27/2017 7/27/2017 01 Industrial Rubber & Supply, Lie Suction Hoses 120995 7/19/2017 7/19/2017 01 James N. Kennedy Commissioner Stipend 120996 7/19/2017 7/19/2017 01 Konica Minolta Business Solutions Printer Charges 121011 7/27/2017 7/19/2017 01 Luhdorff And Scalmanini Consulting Engl Subregionals Semi-Annual Ground Monitoring 120965 7/13/2017 7/13/2017 01 Napa Victorville Battery 120965 7/13/2017 7/13/2017 01 Napa Victorville Battery 120965 7/13/2017 7/13/2017 01 Napa Victorville Battery 120965 7/13/2017 7/13/2017 01 Parkhouse Tire Inc. Brown Bear Tires 120968 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120968 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 01 Prudential Overall	120994	7/19/2017	7/19/2017	01	Hose And Fitting Supply	PVC Hose	512.41
120995 7/19/2017 7/19/2017 01 James N. Kennedy Commissioner Stipend 120996 7/19/2017 7/19/2017 01 Konica Minolta Business Solutions Printer Charges 120111 7/27/2017 7/19/2017 01 Luhdorff And Scalmanini Consulting Engl Subregionals Semi-Annual Ground Monitoring 120965 7/13/2017 7/13/2017 01 Napa Victorville Battery 120966 7/13/2017 7/13/2017 01 Napa Victorville Batteries 120966 7/13/2017 7/13/2017 01 Orkin Pest Control 120967 7/13/2017 7/13/2017 01 Parkhouse Tire Inc. Brown Bear Tires 120968 7/19/2017 7/19/2017 01 Prete'S Rod Service, Inc. Front End Loader Tires 120968 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120968 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 01 Prudential Overall S	120964	7/13/2017	7/13/2017	01	Industrial Hearing & Pulmonary Manager	n Audiometric/Pulmonary Function Testing	1,845.00
120996 7/19/2017 7/19/2017 01 Konica Minolta Business Solutions Printer Charges 121011 7/27/2017 7/27/2017 01 Luhdorff And Scalmanini Consulting Engl Subregionals Semi-Annual Ground Monitoring 120965 7/13/2017 7/13/2017 01 Napa Victorville Battery 120965 7/13/2017 7/13/2017 01 Napa Victorville Filters and Batteries 120966 7/13/2017 7/13/2017 01 Orkin Pest Control 120967 7/13/2017 7/13/2017 01 PerkS Road Service, Inc. Front End Loader Tires 120968 7/13/2017 7/13/2017 01 Pridential Overall Supply Uniform Service 120968 7/13/2017 7/13/2017 01 Pridential Overall Supply Uniform Service 120968 7/13/2017 7/13/2017 01 Pridential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 01 Pridential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 01<			7/27/2017	01	Industrial Rubber & Supply, Llc	Suction Hoses	1,445.14
121011 7/27/2017 7/27/2017 0.1 Luhdorff And Scalmanini Consulting Enel Subregionals Semi-Annual Ground Monitoring 120965 7/13/2017 7/13/2017 0.1 Napa Victorville Battery 120965 7/13/2017 7/13/2017 0.1 Napa Victorville Filters and Batteries 120965 7/13/2017 7/13/2017 0.1 Orkin Pest Control 120967 7/13/2017 7/13/2017 0.1 Parkhouse Tire Inc. Brown Bear Tires 120968 7/13/2017 7/13/2017 0.1 Patekose Tire Inc. Front End Loader Tires 120968 7/13/2017 7/13/2017 0.1 Prudential Overall Supply Uniform Service 120968 7/13/2017 7/13/2017 0.1 Prudential Overall Supply Uniform Service 120968 7/13/2017 7/13/2017 0.1 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 0.1 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 0.1 Quill Corporation Office Supplies 120969 7/13/2017					•	Commissioner Stipend	100.00
120965 7/13/2017 7/13/2017 01 Napa Victorville Battery 120965 7/13/2017 7/13/2017 01 Napa Victorville Filters and Batteries 120966 7/13/2017 7/13/2017 01 Orkin Pest Control 120967 7/13/2017 7/13/2017 01 Parkhouse Tire Inc. Brown Bear Tires 120988 7/19/2017 7/19/2017 01 Pete'S Road Service, Inc. Front End Loader Tires 120988 7/13/2017 7/13/2017 01 Putential Overall Supply Uniform Service 120988 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120999 7/19/2017 7/19/2017 01 Prudential Overall Supply Uniform Service 120999 7/19/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120999 7/13/2017 7/13/2017 01 Putential Overall Supply Uniform Service 120999 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120969 7/13/2017 7/13/2017 01<							2,494.83
120965 7/13/2017 7/13/2017 0.1 Napa Victorville Filters and Batteries 120966 7/13/2017 7/13/2017 0.1 Orkin Pest Control 120967 7/13/2017 7/13/2017 0.1 Parkhouse Tire Inc. Brown Bear Tires 120987 7/13/2017 7/13/2017 0.1 Pete'S Road Service, Inc. Front End Loader Tires 120988 7/13/2017 7/13/2017 0.1 Prudential Overall Supply Uniform Service 120988 7/13/2017 7/13/2017 0.1 Prudential Overall Supply Uniform Service 120988 7/13/2017 7/13/2017 0.1 Prudential Overall Supply Uniform Service 120998 7/13/2017 7/13/2017 0.1 Prudential Overall Supply Uniform Service 120998 7/13/2017 7/13/2017 0.1 Prudential Overall Supply Uniform Service 12012 7/27/2017 7/13/2017 0.1 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 0.1 Quill Corporation Office Supplies 120969 7/13/2017 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>4,427.50</td></td<>							4,427.50
120966 7/13/2017 7/13/2017 01 Orkin Pest Control 120967 7/13/2017 7/13/2017 01 Parkhouse Tire Inc. Brown Bear Tires 120998 7/19/2017 7/19/2017 01 Pete'S Road Service, Inc. Front End Loader Tires 120986 7/13/2017 7/13/2017 01 Pete'S Road Service, Inc. Front End Loader Tires 120968 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120998 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120999 7/19/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 12012 7/27/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120999 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120969 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120969 7/13/2017 7/13/2017 01 Robertson'S Ready Mix, Ltd							162.61
120967 7/13/2017 7/13/2017 0.1 Parkhouse Tire Inc. Brown Bear Tires 120998 7/19/2017 7/19/2017 0.1 Pete'S Road Service, Inc. Front End Loader Tires 120968 7/13/2017 7/13/2017 0.1 Prudential Overall Supply Uniform Service 120968 7/13/2017 7/13/2017 0.1 Prudential Overall Supply Uniform Service 120968 7/13/2017 7/13/2017 0.1 Prudential Overall Supply Uniform Service 120999 7/19/2017 7/19/2017 0.1 Prudential Overall Supply Uniform Service 12012 7/27/2017 7/12/2017 0.1 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 0.1 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 0.1 Quill Corporation Office Supplies 120969 7/13/2017 7/13/2017 0.1 Robertson'S Ready Mix, Ltd Sek Slurry 120970 7/13/2017 7/13/2017 0.1 Robertson'S Ready Mix, Ltd Concrete 12013 7/27/2017					-		1,536.62
120998 7/19/2017 7/19/2017 01 Pete'S Road Service, Inc. Front End Loader Tires 120968 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120968 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120968 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120999 7/19/2017 7/19/2017 01 Prudential Overall Supply Uniform Service 12012 7/27/2017 7/12/2017 01 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120969 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120970 7/13/2017 7/13/2017 01 Robertson'S Ready Mix, Ltd Sak Slurry 121013 7/27/2017 7/19/2017 01 Robertson							381.53
120968 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120968 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120999 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120999 7/19/2017 7/19/2017 01 Prudential Overall Supply Uniform Service 12012 7/27/2017 7/27/2017 01 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120969 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120969 7/13/2017 7/13/2017 01 Robertson'S Ready Mix, Ltd 3sk Slurry 120970 7/13/2017 7/13/2017 01 Robertson'S Ready Mix, Ltd Concrete 120985 7/19/2017 7/19/2017 01 Russell Blewett							3,995.08
120968 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120999 7/19/2017 7/19/2017 01 Prudential Overall Supply Uniform Service 12012 7/27/2017 7/27/2017 01 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 01 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120970 7/13/2017 7/13/2017 01 Robertson'S Ready Mix, Ltd 3sk Slurry 121013 7/27/2017 7/19/2017 01 Robertson'S Ready Mix, Ltd Concrete 120985 7/19/2017 7/19/2017 01 Russell Blewett Commi							3,823.47
120999 7/19/2017 7/19/2017 01 Prudential Overall Supply Uniform Service 12012 7/27/2017 7/27/2017 01 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120970 7/13/2017 7/13/2017 01 Robertson'S Ready Mix, Ltd 3sk Slurry 121013 7/27/2017 7/2/2017 01 Robertson'S Ready Mix, Ltd Concrete 120985 7/19/2017 7/19/2017 01 Russell Blewett Commissioner Stipend							440.05
121012 7/27/2017 7/27/2017 01 Prudential Overall Supply Uniform Service 120969 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120970 7/13/2017 7/13/2017 01 Robertson'S Ready Mix, Ltd 3sk Slurry 121013 7/27/2017 7/27/2017 01 Robertson'S Ready Mix, Ltd Concrete 120985 7/19/2017 7/19/2017 01 Russell Blewett Commissioner Stipend							442.61 442.61
120969 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120969 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120969 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120970 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120970 7/13/2017 7/13/2017 01 Robertson'S Ready Mix, Ltd 3sk Slurry 121013 7/27/2017 7/27/2017 01 Robertson'S Ready Mix, Ltd Concrete 120985 7/19/2017 7/19/2017 01 Russell Blewett Commissioner Stipend							442.61
120969 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120969 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120970 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120970 7/13/2017 7/13/2017 01 Robertson'S Ready Mix, Ltd 3sk Slurry 121013 7/27/2017 7/27/2017 01 Robertson'S Ready Mix, Ltd Concrete 120985 7/19/2017 7/19/2017 01 Russell Blewett Commissioner Stipend							75.40
120969 7/13/2017 7/13/2017 01 Quill Corporation Office Supplies 120970 7/13/2017 7/13/2017 01 Robertson'S Ready Mix, Ltd 3sk Slurry 121013 7/27/2017 7/27/2017 01 Robertson'S Ready Mix, Ltd Concrete 120985 7/19/2017 7/19/2017 01 Russell Blewett Commissioner Stipend							73.40
120970 7/13/2017 7/13/2017 01 Robertson'S Ready Mix, Ltd 3sk Slurry 121013 7/27/2017 7/27/2017 01 Robertson'S Ready Mix, Ltd Concrete 120985 7/19/2017 7/19/2017 01 Russell Blewett Commissioner Stipend							772.03
121013 7/27/2017 7/27/2017 01 Robertson'S Ready Mix, Ltd Concrete 120985 7/19/2017 7/19/2017 01 Russell Blewett Commissioner Stipend							498.88
120985 7/19/2017 7/19/2017 01 Russell Blewett Commissioner Stipend						-	498.88
							495.50
						-	100.00
121014 7/27/2017 7/27/2017 01 Southern Counties Lubricants Rando HD 100						-	1,945.93
121014 7/27/2017 7/27/2017 01 Southern Counties Lubricants Chevron 5200 Low Ash							8,001.68
121015 7/27/2017 7/27/2017 01 Sparkletts Drinking Water Bottled Water							1,107.30

Check Number	Check Date	Effective Date	Fund Code	Vendor Name	Transaction Description	Check Amount
120971	7/13/2017	7/13/2017	01	Teledyne Isco C/O Mrc Technologies	Pump Tubing	553.84
120972	7/13/2017	7/13/2017	01	Thurlow'S Heating & A/C Inc.	MCC Service	285.00
121016	7/27/2017	7/27/2017	01	Thurlow'S Heating & A/C Inc.	Ground Condensor Fan Motor	733.41
121016	7/27/2017	7/27/2017	01	Thurlow'S Heating & A/C Inc.	Lab HVAC	6,373.34
121016	7/27/2017	7/27/2017	01	Thurlow'S Heating & A/C Inc.	Insufficient Filters	1,999.00
121016	7/27/2017	7/27/2017	01	Thurlow'S Heating & A/C Inc.	Shorted Comp Contractor	460.81
121016	7/27/2017	7/27/2017	01	Thurlow'S Heating & A/C Inc.	Inspected RTUs	190.00
121016	7/27/2017	7/27/2017	01	Thurlow'S Heating & A/C Inc.	Time Delay Relay Shorted	665.54
121016	7/27/2017	7/27/2017	01	Thurlow'S Heating & A/C Inc.	Degreased Condesor	306.55
121016	7/27/2017	7/27/2017	01	Thurlow'S Heating & A/C Inc.	Condensor Fan Motor Seized	190.00
121016	7/27/2017	7/27/2017	01	Thurlow'S Heating & A/C Inc.	Thermo Stat Re Mount	496.55
121016	7/27/2017	7/27/2017	01	Thurlow'S Heating & A/C Inc.	Lockout Control Failed	570.00
121000	7/19/2017	7/19/2017	01	Town & Country Tire	Venture Van Tires	428,24
120973	7/13/2017	7/13/2017	01	Transcat	Meter Tester	1,045.16
120974	7/13/2017	7/13/2017	01	Uline, Inc.	Cantilever	134.15
120975	7/13/2017	7/13/2017	01	Underground Service Alert Of Southern		85.50
120976	7/13/2017	7/13/2017	01	United Rentals Northwest, Inc	Front End Loader Training	1,417.50
120976	7/13/2017	7/13/2017	01	United Rentals Northwest, Inc	UNIT000 Credit 147822202-001	-
			01			(405.00)
121017	7/27/2017	7/27/2017		Victor Valley Personnel Services Inc.	MIS Temp Labor	1,952.25
121017	7/27/2017	7/27/2017	01	Victor Valley Personnel Services Inc.	MIS Temp Labor	2,451.00
120977	7/13/2017	7/13/2017	01	Virtual Graffiti Inc.	Barracuda Message Archiver 3 Years	4,955.52
121018	7/27/2017	7/27/2017	01	Yale Chase Equipment And Services	JCB Parts	789.72
121018	7/27/2017	7/27/2017	01	Yale Chase Equipment And Services	JCB Hose and Compressor	2,184.21
1 20978	7/13/2017	7/13/2017	01	Yellow Pages United	Directory Listing	396.00
					Total Checks	192,960.76
2622833-1	7/12/2017	7/12/2017	07	2G Energy Inc.	2G Turbo Service	10,257.62
2622833-1	7/12/2017	7/12/2017	07	2G Energy Inc.	2G Turbo Service	(10,257.62)
2622833-1	7/12/2017	7/12/2017	07	2G Energy Inc.	2G Turbo Service	
2622833-1	7/12/2017	7/12/2017			2G Turbo Service	16,054.15
			07	2G Energy Inc.		(16,054.15)
2622833-2	7/12/2017	7/12/2017	01	A.D.S. Corp.	Flow Monitoring	8,333.28
2622833-3	7/12/2017	7/12/2017	01	Advanced Systems	Fleet Vehicle Wash	325.00
2699097-1	7/27/2017	7/27/2017	01	Advanced Systems	Fleet Vehicle Wash	365.00
2699097-9	7/27/2017	7/27/2017	09	Aecom	CM Services Nanticoke Bypass	18,649.50
2699097-9	7/27/2017	7/27/2017	09	Aecom	CM Services for Nanticoke Bypass	27,787.40
2699097-9	7/27/2017	7/27/2017	09	Aecom	Upper Narrows Pipeline Replacement	5,168.00
2622833-4	7/12/2017	7/12/2017	01	All Covered	Cisco Configuration	800.00
2622833-4	7/12/2017	7/12/2017	01	All Covered	Cisco Configuration	400.00
2622833-4	7/12/2017	7/12/2017	01	All Covered	Cicsco Configuration	700.00
2622833-4	7/12/2017	7/12/2017	01	All Covered	Cisco Configuration	204.73
2622833-4	7/12/2017	7/12/2017	01	All Covered	Cisco Configuration	1,064.09
2622833-4	7/12/2017	7/12/2017	01	All Covered	Cisco Configuration	4,438.15
2622833-4	7/12/2017	7/12/2017	01	All Covered	Cisco Configuration	5,670.00
2622833-5	7/12/2017	7/12/2017	01	Alliant Insurance Services	Master Crime Renewal	950.00
2622833-5	7/12/2017	7/12/2017	01	Alliant Insurance Services	Physical Damage- Renewal	3,516.00
2648549-1	7/19/2017	7/19/2017	01	Allmax Software, Inc.	Reports	750.00
2648549-2	7/19/2017	7/19/2017	01	American Express	American Express Charges	2,769.34
2672940-6	7/25/2017	7/25/2017	01	Andrew Gyurcsik	Retiree Health Benefit Allowance	443.00
2622833-6	7/12/2017	7/12/2017	01	Applied Maintenance Supplies & Solutio		575.16
2622833-6	7/12/2017	7/12/2017	01	Applied Maintenance Supplies & Solutio		
2699097-2	7/27/2017		01			52.88
		7/27/2017		Applied Maintenance Supplies & Solutio		636.38
2648549-3	7/19/2017	7/19/2017	01	Best, Best & Krieger, L.L.P.	General Retainer	11,207.08
	7/19/2017	7/19/2017	01	Best, Best & Krieger, L.L.P.	Labor Matters	7,681.75
2648549-3		7/19/2017	01	Best, Best & Krieger, L.L.P.	Projects	18.61
2648549-3	7/19/2017					
2648549-3 2648549-3	7/19/2017	7/19/2017	01	Best, Best & Krieger, L.L.P.	Contract Review	1,827.00
2648549-3			01 01	Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P.	Contract Review Evaluation of Victorville Project	1,827.00 7,024.50
2648549-3 2648549-3 2648549-3 2648549-3	7/19/2017 7/19/2017 7/19/2017	7/19/2017 7/19/2017 7/19/2017	01 01 01	Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P.		
2648549-3 2648549-3 2648549-3	7/19/2017 7/19/2017	7/19/2017 7/19/2017	01 01	Best, Best & Krieger, L.L.P.	Evaluation of Victorville Project	7,024.50
2648549-3 2648549-3 2648549-3 2648549-3	7/19/2017 7/19/2017 7/19/2017	7/19/2017 7/19/2017 7/19/2017	01 01 01	Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P.	Evaluation of Victorville Project Lahontan Regional Water Quality Control Board	7,024.50 378.00
2648549-3 2648549-3 2648549-3 2648549-3 2648549-3	7/19/2017 7/19/2017 7/19/2017 7/19/2017	7/19/2017 7/19/2017 7/19/2017 7/19/2017	01 01 01 01	Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P.	Evaluation of Victorville Project Lahontan Regional Water Quality Control Board FEMA Audit	7,024.50 378.00 7,116.00
2648549-3 2648549-3 2648549-3 2648549-3 2648549-3 2672940-1	7/19/2017 7/19/2017 7/19/2017 7/19/2017 7/25/2017	7/19/2017 7/19/2017 7/19/2017 7/19/2017 7/25/2017	01 01 01 01 01	Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P. Billings, Richard	Evaluation of Victorville Project Lahontan Regional Water Quality Control Board FEMA Audit Retiree Health Benefit Allowance	7,024.50 378.00 7,116.00 398.73
2648549-3 2648549-3 2648549-3 2648549-3 2648549-3 2648549-3 2672940-1 2648549-4	7/19/2017 7/19/2017 7/19/2017 7/19/2017 7/25/2017 7/19/2017	7/19/2017 7/19/2017 7/19/2017 7/19/2017 7/25/2017 7/19/2017	01 01 01 01 01 01	Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P. Billings, Richard Biogas Engineering	Evaluation of Victorville Project Lahontan Regional Water Quality Control Board FEMA Audit Retiree Health Benefit Allowance Engine 4 & 5 Assessment	7,024.50 378.00 7,116.00 398.73 1,967.50
2648549-3 2648549-3 2648549-3 2648549-3 2648549-3 2648549-3 2672940-1 2648549-4 2622833-8	7/19/2017 7/19/2017 7/19/2017 7/19/2017 7/25/2017 7/19/2017 7/19/2017	7/19/2017 7/19/2017 7/19/2017 7/19/2017 7/25/2017 7/19/2017 7/19/2017	01 01 01 01 01 01 01	Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P. Billings, Richard Biogas Engineering Biogas Power Systems- Mojave, Llc	Evaluation of Victorville Project Lahontan Regional Water Quality Control Board FEMA Audit Retiree Health Benefit Allowance Engine 4 & 5 Assessment C124 Biogas Power Generation Project	7,024.50 378.00 7,116.00 398.73 1,967.50 64,546.00 4,878.92
2648549-3 2648549-3 2648549-3 2648549-3 2648549-3 2672940-1 2648549-4 2622833-8 2622833-9 2699097-3	7/19/2017 7/19/2017 7/19/2017 7/19/2017 7/25/2017 7/19/2017 7/12/2017 7/12/2017 7/12/2017	7/19/2017 7/19/2017 7/19/2017 7/19/2017 7/25/2017 7/19/2017 7/12/2017 7/12/2017 7/12/2017 7/27/2017	01 01 01 01 01 01 01 01 01	Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P. Billings, Richard Biogas Engineering Biogas Power Systems- Mojave, Llc Brenntag Pacific, Inc Brenntag Pacific, Inc	Evaluation of Victorville Project Lahontan Regional Water Quality Control Board FEMA Audit Retiree Health Benefit Allowance Engine 4 & 5 Assessment C124 Biogas Power Generation Project Ferric Chloride Delivery Ferric Chloride	7,024.50 378.00 7,116.00 398.73 1,967.50 64,546.00 4,878.92 4,960.57
2648549-3 2648549-3 2648549-3 2648549-3 2648549-3 2672940-1 2648549-4 2622833-8 2622833-9 2699097-3 2622833-10	7/19/2017 7/19/2017 7/19/2017 7/19/2017 7/25/2017 7/12/2017 7/12/2017 7/12/2017 7/27/2017 7/12/2017	7/19/2017 7/19/2017 7/19/2017 7/19/2017 7/25/2017 7/19/2017 7/12/2017 7/12/2017 7/12/2017 7/12/2017 7/12/2017	01 01 01 01 01 01 01 01 01 01	Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P. Billings, Richard Biogas Engineering Biogas Power Systems- Mojave, Llc Brenntag Pacific, Inc Brenntag Pacific, Inc Bsk Associates	Evaluation of Victorville Project Lahontan Regional Water Quality Control Board FEMA Audit Retiree Health Benefit Allowance Engine 4 & 5 Assessment C124 Biogas Power Generation Project Ferric Chloride Delivery Ferric Chloride Walmart Annual Sampling	7,024.50 378.00 7,116.00 398.73 1,967.50 64,546.00 4,878.92 4,960.57 742.00
2648549-3 2648549-3 2648549-3 2648549-3 2648549-3 2672940-1 2648549-4 2622833-8 2622833-9 2699097-3	7/19/2017 7/19/2017 7/19/2017 7/19/2017 7/25/2017 7/19/2017 7/12/2017 7/12/2017 7/12/2017	7/19/2017 7/19/2017 7/19/2017 7/19/2017 7/25/2017 7/19/2017 7/12/2017 7/12/2017 7/12/2017 7/27/2017	01 01 01 01 01 01 01 01 01	Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P. Best, Best & Krieger, L.L.P. Billings, Richard Biogas Engineering Biogas Power Systems- Mojave, Llc Brenntag Pacific, Inc Brenntag Pacific, Inc	Evaluation of Victorville Project Lahontan Regional Water Quality Control Board FEMA Audit Retiree Health Benefit Allowance Engine 4 & 5 Assessment C124 Biogas Power Generation Project Ferric Chloride Delivery Ferric Chloride	7,024.50 378.00 7,116.00 398.73 1,967.50 64,546.00 4,878.92 4,960.57

Check Number	Check Date	Effective Date		Vendor Name	Transaction Description	Check Amo
2622833-10	7/12/2017	7/12/2017	01	Bsk Associates	COVV IWWTP	690.
2648549-5	7/19/2017	7/19/2017	01	C.S. Amsco	DeZurik Valves	6,478.
071217 CHAR	7/13/2017	7/13/2017	01	Charter Communications	Telephone Charges	99.
071217 CHAR001	7/13/2017	7/13/2017	01	Charter Communications	Telephone Charges	3,226.
641518178	7/25/2017	7/25/2017	01	City Of Victorville / Sanitation	Trash Service	3,155.
641708686	7/28/2017	7/28/2017	01	City Of Victorville / Sanitation	Trash Service	1,693.
2699097-4	7/27/2017	7/27/2017	01	D.K.F. Solutions Inc.	MSO Monthly	350.
2648549-6	7/19/2017	7/19/2017	01	E.S. Babcock & Sons, Inc.	June 2017 Lab Sampling	19,960.
2699097-5	7/27/2017	7/27/2017	01	Elogger Inc.	10 Pack of License Users	3,000.
2648549-7	7/19/2017	7/19/2017	07	Esl Power Systems, Inc	Generator Docking Station	17,538.
2622833-12	7/12/2017	7/12/2017	01	Evoqua Water Technologies Llc	Bioxide Delivery	8,671.
2622833-11	7/12/2017	7/12/2017	01	Fedak & Brown Llp	Audit Services	5,520.
58937763	7/28/2017	7/28/2017	01	Frontier	Acct# 760 246-8178-122106-5	219.
58937997	7/28/2017	7/28/2017	01	Frontier	Acct #760-247-4698-121382-5	220.
2672940-5	7/25/2017	7/25/2017	01	Gillette, Randy	Retiree Health Benefit Allowance	443.
2622833-13	7/12/2017	7/12/2017	01	Grainger	Lockout Station	431.
2622833-13	7/12/2017	7/12/2017	01	-	Open PO	
2622833-13	7/12/2017		01	Grainger	•	16.
		7/12/2017		Grainger	Universal Thermostat	148.
2622833-13	7/12/2017	7/12/2017	01	Grainger	Paking Seal	157.
2622833-13	7/12/2017	7/12/2017	01	Grainger	SDS	40.
2648549-8	7/19/2017	7/19/2017	01	Grainger	Fixed Ladder	1,447.
2648549-8	7/19/2017	7/19/2017	01	Grainger	Full Body Harness	1,022.
2648549-8	7/19/2017	7/19/2017	01	Grainger	Thermostat Guard	165.
2648549-8	7/19/2017	7/19/2017	01	Grainger	Auto Drain Valve	301.
2648549-8	7/19/2017	7/19/2017	01	Grainger	Protable Fall Arrest Pole	6,184.
2622833-14	7/12/2017	7/12/2017	01	Hach Company	PVC Tubing	2,064
29054980	7/25/2017	7/25/2017	01	Hesperia Water District	Water Usage at Hesperia Subregional	1,365.
29125994	7/28/2017	7/28/2017	01	Hesperia Water District	Water Usage at Hesperia Subregional	296.
2622833-15	7/12/2017	7/12/2017	01	Ilink Business Management	Janitorial Services	2,569.
2622833-15	7/12/2017	7/12/2017	01	Ilink Business Management	Janitorial Services	2,569.
2622833-16	7/12/2017	7/12/2017	01	Johnson Power Systems	Generator 1000KW	14,181.
2622833-16	7/12/2017	7/12/2017	07	Johnson Power Systems	Generator 1000KW	4,457.
2622833-16	7/12/2017	7/12/2017	07	Johnson Power Systems	Emergency Generator	11,181.
746253	7/25/2017	7/25/2017	01	Konica Minolta Business Solutions	Big Printer Lease	351.
746253	7/25/2017	7/25/2017	01	Konica Minolta Business Solutions	Individual Printers Lease	662.
2672940-13	7/25/2017	7/25/2017	01	L. Christina Nalian	Retiree Health Benefit Allowance	443.0
2699097-6	7/27/2017	7/27/2017	01	Larry Walker Associates	2017 Regulatory Assistance	1,612.:
2699098	7/27/2017	7/27/2017	01	Latif Laari	ESRI Training Mileage	162.0
2672940-12	7/25/2017	7/25/2017	01			
91000018809368	7/13/2017			Lillie Montgomery	Retiree Health Benefit Allowance	443.0
		7/13/2017	01	Lincoln Financial Group	Life and Disability Insurance	2,942.0
91000018809369	7/13/2017	7/13/2017	01	Lincoln Financial Group	Life and Disability Insurance	104.0
91000018817554	7/28/2017	7/28/2017	01	Lincoln Financial Group	Life and Disability Insurance August 17	2,942.0
91000018817554	7/28/2017	7/28/2017	01	Lincoln Financial Group	Life and Disability Insurance August 2017	104.0
2622833-17	7/12/2017	7/12/2017	01	Lucity, Inc.	Contact Connection Program	12,802.2
2672940-11	7/25/2017	7/25/2017	01	Mark Mcgee	Retiree Health Benefit Allowance	443.0
2648549-9	7/19/2017	7/19/2017	01	Mcgrath Rentcorp	Admin Office Lease	3,658.
2672940-14	7/25/2017	7/25/2017	01	Nave, Patrick	Retiree Health Benefit Allowance	443.0
2672940-9	7/25/2017	7/25/2017	01	Olin Keniston	Retiree Health Benefit Allowance	261.
2672940-8	7/25/2017	7/25/2017	01	Patricia J Johnson	Retiree Health Benefit Allowance	172.4
2622833-18	7/12/2017	7/12/2017	01	Protection One	Protection One Monitoring	530.9
2622833-19	7/12/2017	7/12/2017	07	Quinn Company	Cylinder Heads	31,234.
2672940-10	7/25/2017	7/25/2017	01	Randy Main	Retiree Health Benefit Allowance	443.
2648549-10	7/19/2017	7/19/2017	01	Rineco Chemical Industries, Inc.	Hazardous Waste Services	137.
2648549-10	7/19/2017	7/19/2017	01	Rineco Chemical Industries, Inc.	Hazardous Waste Services	808.
2672940-2	7/25/2017	7/25/2017	01	Roy Dagnino	Retiree Health Benefit Allowance	443.
2699097-7	7/27/2017	7/27/2017	01	Schafer Consulting	Finance Software Consulting	8,927.
2622833-7	7/12/2017	7/12/2017	01	Solenis Llc	Praestol	6,908.
82380696861879	7/13/2017	7/13/2017	01	Southern California Edison	Electricity	61,779.
83204268102059	7/25/2017	7/25/2017	01	Southern California Edison	Electricity Chargea	1,340.
83950026112059	7/25/2017	7/25/2017	01	Southern California Edison	Hesperia Subregional Electricity	8,836.
33977752892054	7/25/2017	7/25/2017	01	Southern California Edison	Apple Valley Subregional Electricity	8,850. 178.:
071217SOUT	7/13/2017	7/13/2017	01	Southwest Gas Company	Natural Gas	1,004.
072417SWG	7/25/2017	7/25/2017	01			
				Southwest Gas Company	Hesperia Subregional Natural Gas	51.
07242017SWG	7/25/2017	7/25/2017	01	Southwest Gas Company	Hesperia Subregional Natural Gas	84.3
2699097-8	7/27/2017	7/27/2017	01	Spruce Consulting Group, Llc	Review of Organizational Structure	2,375.0
2672940-4	7/25/2017	7/25/2017	01	Terrie Gossard Flint	Retiree Health Benefit Allowance	261.7
2672940-7	7/25/2017	7/25/2017	01	Thomas Hinojosa	Retiree Health Benefit Allowance	443.0
2672940-3	7/25/2017	7/25/2017	01	Tim Davis	Retiree Health Benefit Allowance	443.0

10

Check Number	Check Date	Effective Date	Fund Code	Vendor Name	Transaction Description	Check Amount
2622833-20	7/12/2017	7/12/2017	01	U.S.A. Bluebook	USAB000 Credit 299602	(30.29)
2622833-20	7/12/2017	7/12/2017	01	U.S.A. Bluebook	1W System Flow Meter Turbine Replacement	713.13
00000615V7V297	7/28/2017	7/28/2017	01	Ups	Express Shipping	251.66
071217UPS	7/13/2017	7/13/2017	01	Ups	Express Shipping	4.38
071217UPS	7/13/2017	7/13/2017	01	Ups	Express Shipping	51.68
072417UPS	7/25/2017	7/25/2017	01	Ups	Express Shipping	35.06
072417UPS	7/25/2017	7/25/2017	01	Ups	Express Shipping	254.25
2622833-21	7/12/2017	7/12/2017	01	Valley Power Systems, Inc.	Troubleshoot Generator Failure	10,367.50
2622833-21	7/12/2017	7/12/2017	01	Valley Power Systems, Inc.	Antifreeze and Valve Adjustment	2,185.00
2622833-21	7/12/2017	7/12/2017	07	Valley Power Systems, Inc.	Troubleshoot Generator Failure	2,163.44
BV000000115577	7/13/2017	7/13/2017	01	Verizon Wireless	Telephone Charges	1,846.41
BV000011684229	7/28/2017	7/28/2017	01	Verizon Wireless	Wireless Telephone Charges	152.04
BV000011684271	7/28/2017	7/28/2017	01	Verizon Wireless	Wireless Telephone Charges	1,901.71
2622833-23	7/12/2017	7/12/2017	01	Victor Valley Wastewater Employees Ass	Employee Association Dues	600.00
2699097-10	7/27/2017	7/27/2017	01	Victor Valley Wastewater Employees Ass	c Employee Association Dues	587.50
2622833-22	7/12/2017	7/12/2017	01	Vision Internet Providers	Web Hosting	243.10
2648549-11	7/19/2017	7/19/2017	01	West Coast Safety Supply	Instrumentation	1,989.07
2648549-11	7/19/2017	7/19/2017	01	West Coast Safety Supply	Instrumentation	(1,989.07)
2655022	7/24/2017	7/24/2017	01	West Coast Safety Supply	Instrumentation	1,989.07
2622833-24	7/12/2017	7/12/2017	07	Xylem Water Solutions	UV Channel #2 Wipers	28,090.62
2699097-11	7/27/2017	7/27/2017	07	Xylem Water Solutions	UV Lamp Cables	3,578.22
					Total ACH and EFT	527,466.04
				1	Total ACH and Checks	720,426.80
212	APPRO	VED and and	117		Payroll-July 2017	587,603.84
Chit	- Heart	100-00	-11	1	Total Disbursement - July 2017	1,308,030.64



MINUTES OF A REGULAR MEETING REGULAR MEETING OF THE BOARD OF COMMISSIONERS VICTOR VALLEY WASTEWATER RECLAMATION AUTHORITY (VVWRA) July 20, 2017

CALL TO ORDER: Chair Jim Cox called the meeting to order at 8:04 am; in Conference Room D at Victorville City Hall, located at 14343 Civic Drive, Victorville California, with the following members present:

CITY OF VICTORVILLE HESPERIA WATER DISTRICT ORO GRANDE (CSA 42) AND SPRING VALLEY LAKE (CSA 64) TOWN OF APPLE VALLEY

VVWRA Staff and Legal Counsel: Logan Olds, General Manager Piero Dallarda, Legal Counsel (BB&K) Angela Valles, Director of Finance David Wylie, Communications & Safety Officer Robert Coromina, Director of Administration Eugene Davis, Acting Director of Operations

Others Present:

Nils Bentsen, City of Hesperia Carl Coleman, MWA Walter Linn, Rep for Congressman Cook Brian Gengler, City of Victorville Jim Cox, Alternate Chair Russell Blewett, Vice Chair Jeff Rigney, Secretary

Art Bishop, Alternate Treasurer

Kristi Casteel, Secretary to GM/Board Alton Anderson, Construction Manager Chieko Keagy, Accounting Supervisor Robert Townsend, EC Inspector Ryan Love, Lead Operator Marcos Avila, Lead Mechanic

Frank Robinson, Town of Apple Valley **Greg Snyder,** Town of Apple Valley **Doug Robertson,** City of Victorville

CLOSED SESSION

PUBLIC COMMENTS- CLOSED SESSION AGENDA

Chair Cox asked if there were any comments from the public regarding any item on the Closed Session Agenda. Hearing none, he called for a motion to enter into Closed Session.

Commissioner Blewett made a motion to enter into Closed Session, which was seconded by Commissioner Bishop

Chair Cox: Yes

VVWRA Regular Meeting Minutes Thursday July 20, 2017 Page 2

Commissioner Blewett: Yes

Commissioner Rigney: Yes

Commissioner Bishop: Yes

REGULAR SESSION

CALL TO ORDER & PLEDGE OF ALLEGIANCE

Chair Cox called the meeting to order at 9:31 am.

REPORT FROM CLOSED SESSION

Nothing to report

PUBLIC COMMENTS- REGULAR SESSION AGENDA

NONE

ANNOUNCEMENTS AND CORRESPONDENCE:

5. Possible conflict of interest issues

6. General Managers Report – Manager Olds gave a brief update on the electrical issues going on at the plant. Various pieces of equipment are being tested. General Electric, Valley Power and Davis Electric are all onsite. The temp tap is being installed to enable a third generator. General Electric is working on the switch gear and Valley Power is working on the generator to ensure that it works with the switch gear.

CONSENT CALENDAR:

- 7. Approve June 2017 Disbursement Registers
- 8. Approve Minutes from the June 15, 2017 Regular Meeting
- 9. Recommendation to Approve Lease to Own Brown Bear Sludge Aerator

Commissioner Rigney asked if legal counsel had reviewed this staff recommendation. Manager Olds stated yes, this is the first agenda that staff wrote all the staff recommendations and it was just missed when Manager Olds was reviewing the staff recommendation.

Commissioner Rigney made a motion to approve the consent calendar, seconded by Commissioner Bishop and approved by roll call vote.

Chair Cox: Yes

Commissioner Blewett: Yes

Commissioner Rigney: Yes

Commissioner Bishop: Yes

ACTION & DISCUSSION ITEMS:

10. Recommendation to issue RFP for Conversion & Integration to SCADA Ignition Software

Robert Coromina stated that this SCADA (Supervisory Control and Data Acquisition) package will better serve VVWRA. This software is to control the plant and gather data to allow operations staff to analyze what is going on with the plant via trending. The current package VVWRA is using is Wonder Ware. They are the Microsoft for the SCADA industry and as such charge accordingly. Their licensing fees are extremely costly and VVWRA is limited with what it can do with the software because the set-up is older. Staff researched the market and found Ignition software. It is better suited for what VVWRA needs at the plant now and moving forward. The software is very cost effective and it is a one-time licensing fee.

Commissioner Bishop made a motion to approve the Recommendation, seconded by Commissioner Blewett

Chair Cox: Yes

Commissioner Blewett: Yes

Commissioner Rigney: Yes

Commissioner Bishop: Yes

11. Recommendation to Approve Release of Bid for FY 2017-2018 Coating Project

Commissioner Blewett made a motion to approve the Recommendation, seconded by Commissioner Rigney

VVWRA Regular Meeting Minutes Thursday July 20, 2017 Page 4

Chair Cox: Yes

Commissioner Blewett: Yes

Commissioner Rigney: Yes

Commissioner Bishop: Yes

12. Resolution 2017-12: Amend and Approve 2017 CEQA Guidelines

Commissioner Rigney made a motion to approve the Recommendation, seconded by Commissioner Blewett

Chair Cox: Yes

Commissioner Blewett: Yes

Commissioner Rigney: Yes

Commissioner Bishop: Yes

13. Election of Officers

Commissioner Rigney made a motion to approve the Recommendation, seconded by Commissioner Bishop

Chair Cox: Yes

Commissioner Blewett: Yes

Commissioner Rigney: Yes

Commissioner Bishop: Yes

STAFF/PROFESSIONAL SERVICES REPORTS:

- 14. Financial and Investment Report –June 2017
- 15. Operations & Maintenance Report June 2017
- 16. Environmental Compliance Department Reports June 2017
- 17. Septage Receiving Facility Reports June 2017

11-4

VVWRA Regular Meeting Minutes Thursday July 20, 2017 Page 5

18. Safety & Communications Report – June 2017

19. Construction Report – June 2017

NEXT VVWRA BOARD MEETING:

Thursday, August 17, 2017- Regular Meeting of the Board of Commissioners

FUTURE AGENDA ITEMS

VVWRA NPDES Permit Renewal (September)

Recommendation to Award Engineering Services for Desert Knolls Wash (September)

Leave Policy

COMMISSIONER COMMENTS

ADJOURNMENT

APPROVAL:

DATE:

BY:

Approved by VVWRA Board

Jeff Rigney, Secretary VVWRA Board of Commissioners

VICTOR VALLEY WASTEWATER RECLAMATION AUTHORITY Report/Recommendation to the Board of Commissioners

17 August 2017

FROM: Logan Olds, General Manager

TO: Board of Commissioners

SUBJECT: NPDES Permit Renewal

RECOMMENDATION

It is recommended that the Board of Commissioners authorize the General Manager to retain the professional services of Larry Walker and Associates (LWA) to assist VVWRA with the negotiations with Lahontan Region Water Quality Control Board (LRWQCB) for the renewal of its federal National Pollutant Discharge Elimination System (NPDES) permit in an amount not to exceed \$66,690.00, sixty six thousand, six hundred and ninety dollars.

REVIEW BY OTHERS

This recommendation was reviewed by Piero Dallarda, Legal Counsel.

BACKGROUND INFORMATION

VVWRA's existing NPDES permit expires on 5 September 2018. A Report of Waste Discharge (ROWD) must be filed with LRWQCB by 9 March 2018. It typically requires three to four months to prepare the ROWD. Due to the number of significant changes in the operation of the wastewater treatment plant since the last ROWD was presented in 2011 and changes in regulations, staff would like to begin the process early to ensure VVWRA is fully prepared.

Larry Walker and Associates (LWA) has been assisting VVWRA for many years and was instrumental in assisting staff with the negotiations to reduce the nitrogen requirements that were proposed by Lahontan in 2007 and in 2012. If the nitrogen levels initially proposed by LRWQCB had been included in the NPDES permit VVWRA would have been required to build tens of millions of dollars in new infrastructure. In addition LWA has written the following reports required by Lahontan during the last ten years:

- 1. Anti-degradation studies for surface and groundwater
- 2. Groundwater nitrate analysis
- 3. Mojave River Characterization Study
- 4. Cumulative Impact Analysis
- 5. Report of Waste Discharge (ROWD) for the Subregional Water Reclamation Plants

12-1

- 7. Assistance and preparation of the following annual reports:
 - a. NPDES federal
 - b. Biosolids federal
 - c. Waste Discharge Requirement (WDR) state
 - i. Recycled Water, Victorville, Apple Valley & Hesperia
 - ii. Percolation ponds and drying beds

LWA's reputation in the industry is also worth noting. LWA is very knowledgeable about VVWRA water quality and well qualified to conduct the negotiations on VVWRA's behalf to protect the Member Agencies from over regulation and its associated expense. This would be a professional services contract and given the background, it would be futile to go through an RFP process.

FINANCIAL IMPACT

This is a FY 17-18 budgeted item.

Fund 01 or 07	
Accounting Code (String) example: 01-xx-xxx (project code if any)	01-03-300- 8135
Transfer Needed due to Insufficient Budget	
If Transfer, from Which Account String or Reserve	
Budgeted Amount Where Money Comes from	
Budget Remaining after the Recommendation	
Outside Funding Source if applicable	\$
Original Contract Amount	\$66,690.00
Change Order	
Contract after Change	\$

Finance Approval:

Fund 09	
Accounting Code (String) example: 09-xx-xxx-xxxx (<u>mandatory</u> project code)	
Transfer Needed due to Insufficient Budget	
If Transfer, from Which Account String or Reserve	
Budgeted Amount Where Money Comes from	
Budget Remaining after the Recommendation	
Outside Funding Source	\$
Original Contract Amount	\$
Change Order	
Contract after Change	\$

RELATED IMPACTS

None

12



July 10, 2017

Mr. Logan Olds General Manager Victor Valley Wastewater Reclamation Authority 20111 Shay Road Victorville CA 92394

Subject:Scope of Work for NPDES Permit Assistance for the VVWRARegional Wastewater Treatment Plant

Dear Logan:

We have prepared a scope of work to assist VVWRA with the renewal of the NPDES permit for the Regional Wastewater Treatment Plant (RWWTP). The RWWTP NPDES permit is due to expire in September 5, 2018 and a Report of Waste Discharge for the permit renewal will be due to the Regional Board on March 9, 2018. Larry Walker Associates (LWA) would be pleased to assist VVWRA in the preparation and submittal of the Report of Waste Discharge (ROWD) and associated documents, review of the Draft Permit and the Tentative Order and negotiation needed to renew the NPDES permit. This work effort will be conducted according to the tasks described under the Scope of Work. An estimated budget and schedule are also provided.

Scope of Work

Task 1 – Review and Summarize Data

Before preparing the Report of Waste Discharge, LWA will review the applicable and available facility data for the period spanning September 2014 through September 2017 or the time period recommended by the Regional Board as appropriate. LWA will determine the sufficiency of these data sets and will augment these data with earlier data if necessary to provide the Regional Board with information for preparation of the administrative draft permit. In addition, LWA will review and summarize available receiving water quality and flow data for use in the Reasonable Potential Analysis and Effluent Limit Derivation (Task 3) and for inclusion as needed in the ROWD.

Task 2- Reasonable Potential Analysis and Effluent Limit Derivation

Utilizing the data provided to LWA under task 2, LWA will conduct an updated reasonable potential analysis for the RWWTP to determine which pollutants in VVWRA's discharge may have a "reasonable potential" to cause or contribute to a

violation of water quality objectives. LWA's reasonable potential analysis will be consistent with the State's Implementation Policy for the Control of Toxic Pollutants (SIP), the Lahontan Basin Plan, precedent-setting orders adopted by the State Water Resources Control Board and other criteria used by the Lahontan Regional Water Quality Control Board. LWA will inform VVWRA of the results of its updated reasonable potential analysis to assist in identifying potential issues of concern. LWA will also prepare an independent projection of effluent limits for those pollutants identified as having a "reasonable potential." This information will be used in the preparation of the ROWD. In addition, LWA will evaluate the assumptions used by the Regional Board staff in its analysis of reasonable potential and in its development of effluent limits during their preparation of an administrative draft permit. This information will be used in the preparation of comments on the administrative draft permit.

Task 3 – Preparation of Report of Waste Discharge

LWA will complete the EPA and State of California ROWD required forms with assistance for VVWRA staff as needed using the previous ROWDs submitted by VVWRA as a starting point. The effluent and receiving water data described in Task 2 will be used to complete the ROWD forms. Facility descriptions will be incorporated into the ROWD forms or appendices to the forms, as appropriate. The above information will be assembled for submittal to the Regional Board. If necessary, LWA will conduct one meeting with Regional Board staff to discuss the ROWD and related information. Additional information will be prepared for submittal as needed to address comments generated by Regional Board staff.

Task 4-Prepare Supplemental Information

For issues that are identified by the reasonable potential analysis and effluent limits calculations or through discussions with Regional Board staff, memos describing approaches for addressing these issues will be prepared. An example of supplemental information could be documentation supporting a watershed permit approach or other topics associated with the current permit. The budget for this task is based on preparing three brief memorandums.

Task 5- Review and Comment on Administrative Draft Permit

LWA will review and assess the compliance ramifications (risk, cost, etc.) and major policy/legal issues of the administrative draft permit. LWA will provide written comments on the administrative draft permit to VVWRA staff and assist in the preparation of VVWRA's comment letter to the Regional Board.

Task 6- Review and Comment on Tentative Order

LWA will review and assess the compliance ramifications of the Tentative Order (public draft of the proposed NPDES permit). LWA will provide written comments on the Tentative Order to VVWRA staff and assist in the preparation of VVWRA's comment letter and technical responses to Regional Board staff.

Task 7 - Attend meetings with Regional Board staff on the proposed permit

12-4

LWA will attend two (2) meetings with Regional Board staff, as follows: one meeting after receipt of the administrative draft permit, and one meeting after receipt of the Tentative Order. If needed, LWA will attend a meeting with Regional Board staff prior to submittal of ROWD to discuss any identified issues. LWA will assist VVWRA staff in the preparation for these meetings, including the development of meeting materials, agendas, technical arguments, etc.

Task 8 - Prepare for and attend Regional Board hearing

Prior to the Regional Board hearing on the VVWRA's permit, LWA will work with VVWRA and its representatives to prepare a hearing presentation. LWA will also attend the hearing and provide assistance and expertise to VVWRA as needed.

Task 9 – Project Management

LWA will prepare summary information regarding budget and schedule and conduct other tasks pertaining to management and administration of the contract. In addition, LWA will coordinate with VVWRA staff regarding permit renewal strategies and other project elements.

Budget and Schedule

The above tasks will be conducted for a cost not to exceed \$67,000 on a time and materials basis according to our standard billing rates, which are attached. Our billing rates typically change on July 1st of each year. A cost breakdown by task is shown below.

		Associate	Project Engineer	Contract Admin.	lotal	Labor Costs	Direct Costs(1)	LWA Costs
Task No.	Task Description	\$250	\$195	\$150	Hours			
1	Review and Summarize Data	4	32		36	\$7,240		\$7,240
2	RPA/ Effluent limits	4	20		24	\$4,900		\$4,900
3	Prepare ROWD	6	32		38	\$7,740		\$7,740
4	Prepare supplemental information	16	40		56	\$11.800		\$11,800
5	Review and Comment on Administrative Draft	12	32		44	\$9,240		\$9.240
6	Review and Comment on Tentative Order	8	24		32	\$6,680		\$6.680
7	Attend meetings with Regional Board	24	8		32	\$7,560	\$1,200	\$8,760
8	Prepare for and Attend RB hearing	10	4		14	\$3,280	\$500	\$3.780
9	Project Management	16		16	32	\$6,400	\$150	\$6,550
	TOTAL FOR ALL TASKS	100	192	16	308	\$64,840	\$1,850	\$66,690

VVWRA Regional Wastewater Treatment Plant NDPES Permit Renewal and Regulatory Assistance (2017-2018) Larry Walker Associates, Inc. Cost Estimate

(1) Direct costs include conference calls, travel and printing.

Assuming a Notice to Proceed by September 1, 2017 and that data and other documents are provided by VVWRA in a timely manner, LWA has the staff and resources available to complete the ROWD to allow submittal by March 9, 2018. LWA will be prepared to review and comment on the Administrative Draft and Tentative Order (Tasks 7 and 8) when each becomes available. Timing with respect to the supplemental information will be dependent on the nature of the information to be prepared and any deadline imposed by Regional Board staff for submittal of this information.

Again, we thank you for the opportunity to provide this proposal for services and look forward to the opportunity to continue to work with you on this important project. Please contact me if you have any questions or suggested changes to the scope, budget or schedule presented herein.

Sincerely,

Sela

Betsy Elzufon Associate

LARRY WALKER ASSOCIATES

Rate Schedule Effective July 1, 2017 – June 30, 2018

PERSONNEL	Rate \$/Hour	REIMBURSABLE COSTS	
Administrative	\$ 85	Travel:	
Contract Administrator	\$150	Local mileage Transportation	Current IRS rate Actual expense
Project Staff I-C	\$110	Auto rental Fares	Actual commercial rate Actual expense
Project Staff I-B	\$140	Room Subsistence ⁽¹⁾	Actual expense \$48 per day
Project Staff I-A	\$165	The rate for each meal as follows	
Project Staff II-B	\$175	Breakfast Lunch	\$9 \$13
Project Staff II-A	\$195	Dinner Incidentals	\$21 \$ 5
Senior Staff	\$225	Report Reproduction and Copy	ing.
Associate	\$250	Actual expense	-
Vice President	\$275 - \$285	Black and white copy, in-house Color copy, in-house	\$0.08 \$0.89
President	\$300	Binding, in-house	\$1.95
		Special Postage and Express M	ail:
		Actual expense	
		Other Direct Costs:	
		Actual expense	
		Daily Equipment Rental Rates:	
		Single parameter meters & equipr Digital Flow Meter	\$ 60

\$100

\$200

\$ 40

12-7

Multi-parameter field meters & sondes

Dye/tracer mapping or residence time

Subcontractors:

Actual expense plus 10% fee

Multi-parameter continuous remote sensing

Note: ⁽¹⁾ Charged when overnight lodging is required.

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VICTOR VALLEY WASTEWATER RECLAMATION AUTHORITY Report/Recommendation to the Board of Commissioners

17 August 2017

FROM: Logan Olds, General Manager

TO: Board of Commissioners

SUBJECT: Amendment for 2017 Regulatory Assistance

RECOMMENDATION

It is recommended that the Board of Commissioners authorize the General Manager to increase the existing 2017 Regulatory Assistance professional service contract with Larry Walker and Associates by an amount not to exceed \$8,000.00 eight thousand dollars for a revised total of \$50,000.00.

REVIEW BY OTHERS

This recommendation was reviewed by Piero Dallarda, Legal Counsel; Eugene Davis, Operations and Maintenance Supervisor.

BACKGROUND INFORMATION

Please refer to the attached Staff Recommendation from 16 February 2017. It is now necessary to prepare and submit the Sampling and Analysis Plans (SAP's) for the Hesperia and Apple Valley Subregionals. These reports provide the necessary detail for Lahontan Regional Water Quality Control Board (LRWQCB) to prepare the self-monitoring and certification program through the state California Integrated Water Quality System (CIWQS) computer system. The SAP's are required to be submitted prior to VVWRA discharging effluent (recycled water) from the Apple Valley and Hesperia subregional water reclamation plants. Staff has prepared the initial drafts of the documents however further detail is required to ensure the document meets the regulatory standard required by LRWQCB.

FINANCIAL IMPACT

This is a FY 17-18 Budgeted Expense

Fund 01 or 07		Fund 09		
Accounting Code (String) example: 01-xx-xxx (project code if any)	01-02-300- 8130	Accounting Code (String) example: 09-xx-xxx (<u>mandatory</u> project code)		
Transfer Needed due to Insufficient Budget	Y[] N[X]	Transfer Needed due to Insufficient Budget	Y[]	N [
If Transfer, from Which Account String or Reserve		If Transfer, from Which Account String or Reserve		
Budgeted Amount Where Money Comes from		Budgeted Amount Where Money Comes from		
Budget Remaining after the Recommendation		Budget Remaining after the Recommendation		
Outside Funding Source if applicable	\$	Outside Funding Source	\$	
Original Contract Amount	\$42,000.00	Original Contract Amount	\$	
Change Order	Y[X] N[]	Change Order	¥[]	N[]
Contract after Change	\$50,000.00	Contract after Change	\$	

Finance Approval:

RELATED IMPACTS

Compliance with Apple Valley and Hesperia Waste Discharge Requirement (WDR) permits.

August 7, 2017



Mr. Logan Olds General Manager Victor Valley Wastewater Reclamation Authority 20111 Shay Road Victorville, CA 92394

Scope of Services Amendment– 2017 Regulatory Assistance

Dear Logan:

In February 2017, Larry Walker Associates was authorized to assist VVWRA with implementation of its permit requirements including:

- Facilitating Recycled Water Program Implementation under the Statewide General Order
- Preparing annual reports required by VVWRA's permits including R6V-2012-0058, R6V-2013-0004, R6V-2013-0005, R6V-2013-0038, and R6V-2003-028)
- General Regulatory Assistance

In June 2017, VVWRA requested that LWA assist with the preparation of the Sampling and Analysis Plans required by the WDR/WRRs for the Subregional Facilities (Orders R6V-2013-0003 & R6V-2013-0004). These are in addition to the annual reports that were included in the original scope of work.

The scope of work and budget to prepare the SAPs is provided below.

SCOPE OF WORK

LWA will prepare the SAP for the Apple Valley Sub-Regional Water Reclamation Plant and the SAP for the Hesperia Sub-Regional Water Reclamation Plant as required by Orders R6V-2013-004 and R6V-2013-005 respectively. Each SAP will include a detailed description of procedures and techniquies required for:

- 1. Sample collection, sample locations, including purging techniques, sampling equipment, and decontamination of sampling equipment;
- 2. Groundwater well purging methods;
- 3. Groundwater well sample collection methods;
- 4. Sample preservation and shipment;
- 5. Analytical methods and procedures;
- 6. Chain of custody control; and
- 7. Quality assurance/quality control (QA/QC).

LWA will prepare a draft SAP to be reviewed by VVWRA staff. A final version of each SAP will be prepared for submittal to the Regional Board incorporating comments by VVWRA. In addition, LWA will prepare a summary of the SAP with respect to daily, weekly, monthly quarterly and annual tasks to facilitate use by operations staff.

BUDGET AND SCHEDULE

LWA will prepare the SAPs and operations summary for a cost not to exceed \$10,000 on a time and materials basis according to our standard billing rates which are attached. The authorized budget for the previous scope was \$42,000 of which \$40,000 had been expended through June 30, 2017. Therefore, LWA requests an amendment to the current budget of \$8,000 for a total of \$50,000.

The SAPs can be completed and submitted to the Regional Board by September 30, 2017.

Thank you for the opportunity to provide this proposal for services. Please feel free to contact me at betsye@lwa.com or (530) 753-6400 if you have any questions.

Sincerely,

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Betsy Elzufon Associate

LARRY WALKER ASSOCIATES

Rate Schedule Effective July 1, 2017 – June 30, 2018

PERSONNEL	Rate \$/Hour	REIMBURSABLE COSTS		
Administrative	\$ 85	Travel:		
Contract Administrator	\$150	Local mileage Transportation	Current Actual e	IRS rate
Project Staff I-C	\$110	Auto rental Fares		ommercial rate
Project Staff I-B	\$140	Room Subsistence ⁽¹⁾	Actual e \$48 per	xpense
Project Staff I-A	\$165	The rate for each meal as follows:		,
Project Staff II-B	\$175	Breakfast Lunch	\$9 \$13	
Project Staff II-A	\$195	Dinner Incidentals	\$21 \$ 5	
Senior Staff	\$225	Report Reproduction and Copyi	ina:	
Associate	\$250	Actual expense	-	
Vice President	\$275 - \$285	Black and white copy, in-house Color copy, in-house	\$0.08 \$0.89	
President	\$300	Binding, in-house	\$1.95	
		Special Postage and Express Ma	ail:	
		Actual expense		
		Other Direct Costs:		
		Actual expense		
		Daily Equipment Rental Rates:		
		Single parameter meters & equipm Digital Flow Meter Multi-parameter field meters & son Dye/tracer mapping or residence ti Multi-parameter continuous remote	ides ime	\$ 30 \$ 60 \$100 \$200 \$ 40

Subcontractors:

Actual expense plus 10% fee

Note: ⁽¹⁾Charged when overnight lodging is required.



VICTOR VALLEY WASTEWATER RECLAMATION AUTHORITY Report/Recommendation to the Board of Commissioners

16 February 2017

FROM:	Logan Olds, General Manager
то:	Board of Commissioners
SUBJECT:	Larry Walker and Associates, 2017 Regulatory Assistance

RECOMMENDATION

It is recommended that the Board of Commissioners authorize the General Manager to engage Larry Walker and Associates in a professional service agreement for the purpose of providing regulatory assistance in an amount not to exceed \$42,000.00

REVIEW BY OTHERS

This recommendation was reviewed by Piero Dallarda, Legal Counsel.

BACKGROUND INFORMATION

The loss of VVWRA's Director of Operations created an issue with the preparation of the annual reports to Lahontan Regional Water Quality Control Board and Region 9 EPA. Staff intends to assist in the preparation of the annual reports listed in the attached scope of work so that this function may be performed in house in 2018. Currently staff is trained in the submission of monthly and quarterly water quality reports. The annual reports require additional effort to prepare as well as their submittal electronically in the correct formatting.

FINANCIAL IMPACT

The cost of this professional service will be funded by a transfer from the budgeted personnel expense for Director of Operations to Regulatory Consulting account 8135.

Finance Approval:

Fund 01 or 07			
Accounting Code (String) example: 01-xx-xxx (project code if any)			
Transfer Needed due to Insufficient Budget	Y [X]	N[]	
If Transfer, from Which Account String or Reserve	01-03-300-5000		

Fund 09				
Accounting Code (String) example: 09-xx-xxx (<u>mandatory</u> project code)				
Transfer Needed due to Insufficient Budget	Y []	N []
If Transfer, from Which Account String or Reserve				

	1		
Budgeted Amount Where Money Comes from		Budgeted Amount Where Money Comes from	
Budget Remaining after the Recommendation		Budget Remaining after the Recommendation	
Outside Funding Source if applicable	\$	Outside Funding Source	\$
Original Contract Amount	\$42,000.00	Original Contract Amount	\$
Change Order	Y[] N[]	Change Order	Y[] N[]
Contract after Change	\$	Contract after Change	\$

RELATED IMPACTS

The ability to submit the required annual reports on time and accurately.



VICTOR VALLEY WASTEWATER RECLAMATION AUTHORITY Report/Recommendation to the Board of Commissioners

August 17, 2017

FROM: Marcos Avila Maintenance Mechanic Lead

TO: Logan Olds, General Manager

SUBJECT: Biogas Engineering gas conditioning media replacement.

RECOMMENDATION

It is recommended that the Board of Commissioners authorize a professional service contract with Biogas Engineering to provide media replacement services for the gas conditioning system in an amount not to exceed \$51,300.00, fifty one thousand three hundred dollars.

REVIEW BY OTHERS

This recommendation was reviewed by Eugene Davis Director of Operations, Ryan Love Operations Lead, and Piero Dallarda, Legal Counsel.

BACKGROUND INFORMATION

The existing professional service agreement with VVWRA's current media provider has expired. VVWRA staff wishes to enter in to a new professional service agreement with Biogas Engineering due to the desire to reduce the time periods between media change out and to reduce the overall cost by increasing the longevity of the media.

The gas conditioning system is designed to remove hydrogen sulfide, organic sulfur compounds and siloxanes to enable the use of 100% digester gas to fuel gas engine-driven blowers and other energy recovery uses while meeting air quality emission requirements and minimizing deposit of silicon dioxide in the combustion and exhaust chambers of internal combustion engines.

The gas conditioning system has two vessels that utilize specialized iron sponge media for sulfur removal. The current iron sponge media that we have utilized since startup in 2013 has lasted an average of 3 to 6 months with an average gas flow of 360 SCFM.

There are also an additional two vessels with carbon media for absorption and removal of siloxanes. VVWRA currently uses Cabbot RB4media for the siloxane vessels. Biogas Engineering has recommended a change to Cabbot BG1 activated carbon based media as an alternative hydrogen sulfide media replacement due to its anticipated longer lifespan. The

14

longevity of Cabbot BG1 is anticipated to be between 18-24 months versus the 3-6 months with Cabbot RB4 media. The lifespan of the recommended media will drastically reduce the media change out frequency and thus potentially significantly reduce media cost.

FINANCIAL IMPACT

This is a FY 17-18 Budgeted Expense.

Finance Approval:

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Fund 01 or 07		
Accounting Code (String) example: 01-xx-xxx (project code if any)	01-02-152- 6165-9999	
Transfer Needed due to Insufficient Budget	Y[] N[X]	
If Transfer, from Which Account String or Reserve	NA	
Budgeted Amount Where Money Comes from	01-02-152-6165- 999	
Budget Remaining after the Recommendation	\$83,700	
Outside Funding Source if applicable	NA	
Original Contract Amount	\$51,300	
Change Order	Y[] N[X]	
Contract after Change	NA	

Fund 09	
Accounting Code (String) example: 09-xx-xxx (<u>mandatory</u> project code)	
Transfer Needed due to Insufficient Budget	Y[] N[X]
If Transfer, from Which Account String or Reserve	NA
Budgeted Amount Where Money Comes from	NA
Budget Remaining after the Recommendation	NA
Outside Funding Source	NA
Original Contract Amount	NA
Change Order	Y[] N[X]
Contract after Change	NA

RELATED IMPACTS

- Reduce media change out frequency
- Longer media life.
- Less equipment down time.
- Consistent H2S results

August 1, 2017

Marcos Avila Victor Valley Wastewater Reclamation Authority 20111 Shay Rd. Victorville, CA 92394

14

Subject:Proposal to Replace Existing Media in Existing Hydrogen Sulfide and Siloxane
Removal Vessels at Victor Valley Reclamation Authority (VVWRA) Facility.

Dear Mr. Avila,

The VVWRA owns and operates a waste water treatment plant (WWTP) located at 20111 Shay Road, Victorville, CA-92394. The digester gas (DG) produced at the WWTP is used to fuel the engines which generates electricity to supply power for the WWTP. Prior to sending the DG for power generation, hydrogen sulfide (H₂S) and Siloxane are removed from the DG using scavenger based media in the existing vessels at the WWTP.

The VVWRA asked Biogas Engineering (Biogas) to recommend the replacement of existing media used in H2S vessel (iron sponge) and Siloxane vessel. Biogas Engineering was provided following information, which was used for the evaluation and recommendation of new media:

Existing H₂S Vessel Vessel Size – 8'-0" diameter and 8'-0" high fiber glass vessel Operating Pressure – 0.4 psig vacuum Inlet Temp – 65-85°F Raw DG flow (average) – 282 scfm Inlet H₂S (average) – 55 ppmv Outlet H₂S (average) – 0 ppmv (desired) $CH_4 - 65.3\%$ $O_2 - 0.2\%$ $N_2 - 0.7\%$ CO - <0.1% $CO_2 - 33.9\%$

Based on the above listed conditions, we recommend Cabbot BG1 activated carbon based media, which will require change out in 18-24 months.

Existing Siloxane Vessel Vessel Size – 4'-6" diameter and 8'-0" high steel vessel Operating Pressure – 4 psig Inlet Temp – 65-85°F Raw DG flow (average) – 282 scfm Inlet Siloxane – per March 2017 testing results

Outlet Siloxane - 0 ppmv (desired)

We recommend using Cabbot RB4 media for this vessel based on the above listed information. It is our understanding that this media will perform better in existing conditions and will remove Siloxane to parts per billion level (ppb levels).

Provided below is the scope of work to remove the existing media from the existing vessel and replace it with the new media.

SCOPE OF WORK

Following activities are included in the scope of work:

- 1. Removal of existing media from one Siloxane media vessel and one H2S media vessel.
- 2. Testing of media as required by the EPA to establish that media is non hazardous and will be acceptable to a landfill for disposal. Please note that this proposal does not cover the cost of the media disposal if the media in hazardous.
- 3. Storage of media on site until we obtain the lab results to establish that media is non hazardous.
- 4. Supply and install the recommended media in one 8'-0" dia.- 8'-0" high H₂S vessel and Siloxane media in one 4'-6" dia. and 8'-0" high vessel.
- 5. Prepare long term monitoring and testing plan for the H₂S and Siloxane vessels.

Please note that Biogas Engineering staff scope of work is limited to media selection, we propose that existing H_2S and Siloxane vessel operating conditions shall be revaluated in the preview of the vessel rated capacity and adjusted shall be made to the operating conditions as necessary for the safety of the equipment and personnel.

PROJECT FEE

We propose a lump sum fee of **\$51,300** to perform the above listed work. Biogas will need 2-3 week of lead time for the order and delivery of the media.

CLOSING

We sincerely thank VVWRA for providing us another opportunity to assist you. We have enjoyed working with your staff in the past and look forward to assisting you again on this project. If you have any questions, please contact the undersigned.

2

Vessel Media Changeout Proposal

VVWRA

Sincerely,

Arnold Ramirez, PE Sr. Project Manager Cell: (909) 942-0751 **BIOGAS ENGINEERING**

Gautam Arora, PE President Cell: (909) 286-9900 **BIOGAS ENGINEERING**

3



VICTOR VALLEY WASTEWATER RECLAMATION AUTHORITY Report/Recommendation to the Board of Commissioners August 17, 2017

AA

FROM: Alton Anderson, Construction Manager

TO: Logan Olds, General Manager

SUBJECT: Recommendation to approve the award of a Professional Services Agreement for Design Services in the amount of \$184,960.00 for the Desert Knolls Wash Interceptor Project to Carollo Engineers

RECOMMENDATION

It is recommended that the Board of Commissioners approve the award of a Professional Services Agreement for Design Services for the Desert Knolls Wash Interceptor Sewer Project ("Project") to Carollo Engineers ("Carollo") in the amount of \$184,960.00 pursuant with their proposal dated June 29, 2017 and in accordance with Government Code Section 4526.

REVIEW BY OTHERS

This recommendation was prepared by Alton Anderson, Construction Manager and reviewed by Logan Olds, General Manager, and by Piero Dallarda, Attorney for VVWRA as well as the Engineering Committee including; Tim Millington County of San Bernardino, Brian Gengler, City of Victorville, Greg Snyder, Town of Apple Valley and David Burkett, City of Hesperia.

BACKGROUND INFORMATION

The Desert Knolls Wash Interceptor Project is a critical project in the Town of Apple Valley. The location of this portion of the VVWRA Interceptors has been a noted project of concern for relocation for several years. On December 24, 2016 this became an urgent project. Storm events exposed and "lifted" a portion of the pipeline creating a possibility for spilling raw sewage. As previously presented to the Board, emergency action was taken to stabilize the area and prevent immediate damage, but the urgency of the replacement remains.

San Bernardino County is also planning a project to install control structures to mitigate future erosion in this area. The VVWRA interceptor crosses the channel in two locations and is within the area of the County's project over a large reach. The proposed project will move our interceptor out of this work area.

15-1

The Board was updated on this matter in January and in February approved the release of a Request For Proposal ("RFP") for Design Services for the Project. Staff met with County officials to review their project and with Lewis Center personnel to identify their concerns. The RFP included information developed from these meetings.

The RFP spelled out five major items for the Project:

- 1. Interceptor relocation outside eroding area
- 2. Mitigate odors in this area
- 3. Flow measurement
- 4. Grit removal
- 5. Method of cleaning the inverted siphon under the Mojave River

Due to the complexity of the Project, VVWRA solicited proposals for Design Services. The RFP was released May 22nd and proposals received on June 29th.

The schedule for this RFP is:	
Request for Proposals released	May 22, 2017
Mandatory Pre-Proposal Meeting	June 5, 2017
Submission of Proposals	June 29, 2017
Recommendation to Engineering Committee	August 8, 2017
Recommendation to Award	August 17, 2017

Three highly qualified firms submitted proposals: Dudek, IEC, and Carollo Engineers. Dudek and Carollo are familiar with and are currently working on VVWRA projects. IEC is working with several cities and other agencies in the area.

The proposals were reviewed by Alton Anderson, Construction Manager. On August 8th a summary of the review and a copy of the proposals was sent to the VVWRA Engineering Committee for their concurrence in the selection. The committee, Tim Millington, Greg Snyder, Brian Gengler, and David Burkett, agreed and gave their concensus to support the staff recommendation to the Board.

VVWRA Staff formalized the review of the proposals and ranked them based on the following scoring criteria:

- 30% Project understanding
- 25% Project Approach
- 25% Qualifications & Experience
- 10% References
- 10% Level of Effort

In addition to the foregoing criteria, the RFP provided for the award of bonus points for excellent work presented. Carollo received 2 bonus points and Dudek received 1 bonus point.

The following table summarizes the scoring of the proposals.

Firm	Weighted Score
Carollo	96.7
Dudek	90.9
IEC	88

DESIGN SERVICES EVALUATION SCORING

Following evaluation of the technical proposals, Staff reviewed the cost proposals submitted by the proposers. IEC was the highest cost, with Carollo mid range and Dudek being the lowest cost. To help evaluate the cost proposals Staff reviewed the hours each firm projected would be spent on Design Services for the Project and the rate sheets presented by each firm. The number of hours assigned is a useful tool to determine if the proposal reflects the work anticipated by Staff. Based on the foregoing, the following are the anticipated hours for each of the proposers.

Dudek	498 hours
Carollo	845 hours
IEC	698 hours

Carollo listed the highest number of hours but the actual cost falls between the other proposals. Staff considers the hours and costs by Carollo to be reasonable for this project. Considering the ranking and the costs together Staff and the Engineering Committee recommend that Carollo be awarded the Design of the Desert Knolls Wash Interceptor Project.

Government Code section 4526 provides that contracts for design services be awarded on the basis of demonstrated competence and qualifications necessary for the satisfactory performance of the services required and at a fair and reasonable price to the public agency.

Based on Staff's evaluation of the technical proposals and cost proposals and following successful negotiations with Carollo as the highest ranked proposer, Staff recommends the the Board of Commisioners award Carollo the contract for Design Services for the Project in the amount of \$184,960.00 – the contract will have a 12 month term covering the design and bidding phases of the Project. Carollo has demonstrated that it has the competence and professional qualifications necessary for the satisfactory performance of Design Services for the Project. Further Carollo's cost proposal is a fair and reasonable price for the level of service proposed.

This is a FY 17-18 Budgeted Capital Expense.

Fund 01 or 07			Fund 09	
Accounting Code (String) example: 01-xx-xxx (project code if any)			Accounting Code (String) example: 09-xx-xxx (<u>mandatory</u> project code)	09-19-20-9025 09-19-20-9000
Transfer Needed due to Insufficient Budget	Y[]	N[]	Transfer Needed due to Insufficient Budget	Y[x] N[]
If Transfer, from Which Account String or Reserve			If Transfer, from Which Account String or Reserve	Capital Reserve
Budgeted Amount Where Money Comes from			Budgeted Amount Where Money Comes from	\$240,000
Budget Remaining after the Recommendation			Budget Remaining after the Recommendation	
Outside Funding Source if applicable	\$		Outside Funding Source	
Original Contract Amount	\$		Original Contract Amount	
Change Order	¥[]	N[]	Change Order	Y[] N[x]
Contract after Change			Contract after Change	\$184,960.00

Finance Approval:

The fiscal impact is a total of \$184,960.00 over the 12 month term of the contract. The impact to the VVWRA FY 17/18 Budget will be \$184,960.00 to Budget Account 09-19-20-9025/9000.

RELATED IMPACTS

None

Proposal Evaluation Summary

Desert Knolls Wash Interceptor Engineering Design Services

Proposal Category	Weight	Raw Score			Weighted Scores			
Troposal category	weight	Dudek	IEC	Carollo	Dudek	IEC	Carollo	
Project Understanding	30%	90	86	98	27	25.8	29.4	
Project Approach	25%	88	86	96	22	21.5	24	
Qualifications & Experience	25%	94	90	96	23.5	22.5	24	
References	10%	94	90	95	9.4	9	9.5	
Level of Effort	10%	90	92	98	9	9.2	9.8	
	100%				90.9	88	96.7	

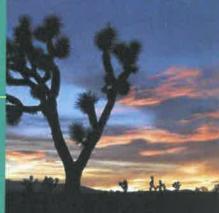
Firm	Score
Dudek	90.9
IEC	88
Carollo	96.7



Victor Valley Wastewater Reclamation Authority

Desert Knolls Wash Interceptor Design

TECHNICAL PROPOSAL











3150 Bristol Street, Suite 500, Costa Mesa, California 92626 P. 714.593.5100 F. 714.593.5101

June 29, 2017

Mr. Alton Anderson, Construction Manager Victor Valley Wastewater Reclamation Authority 20111 Shay Road Victorville, California 92394

Subject: Proposal to Provide Professional Engineering Services - Desert Knolls Wash Interceptor Design

Dear Mr. Anderson:

In order to ensure that the objectives of the Desert Knolls Wash Interceptor Design project are successfully met, it is critical that Victor Valley Wastewater Reclamation Authority's (VVWRA's) consulting engineer have a comprehensive understanding of the various challenges that must be addressed during the project. Carollo Engineers is in the unique position of having been involved in the South Apple Valley Interceptor Preliminary Assessment. No other engineering firm can offer this depth of understanding of the project, and provide continuity of services from previous work. Our proposal provides a detailed understanding of the project, and an approach to the key challenges that must be addressed for successful implementation.

The Carollo team has been strategically assembled to be a responsive and streamlined extension of VVWRA staff, facilitating rapid mobilization and the ability to initiate and produce results. Our team possesses recent experience that is directly applicable to this project, as specified in the RFP. Our team offers the following benefits to VVWRA:

- A local firm with a proven track record of providing engineering design services. Our Southern California offices have successfully provided design services on similar projects to many local municipalities and agencies, including VVWRA; Long Beach Water District; the cities of San Diego, Santa Paula, Oxnard, Simi Valley, Los Angeles, Thousand Oaks, Oceanside, and Santa Barbara; as well as the Orange County Sanitation District and Eastern Municipal Water District, among others.
- Expertise in water, sewer, and recycled water infrastructure projects. Our team members have years of experience in water, sewer, and recycled water infrastructure design and construction management, including pipelines, pump stations, storage facilities, and other related project elements.

Our proposal demonstrates the high level of commitment, understanding, and expertise that we bring to VVWRA, and we look forward to working with you on this important endeavor.

15-7

Sincerely,

CAROLLO ENGINEERS, INC.

Andrew Gilmore, PE Principal-in-Charge

Yazdan (Yaz) T. Emrani, PE, QSD Project Manager



300.20.VVW001| CoverLetter.docm



TABLE OF CONTENTS

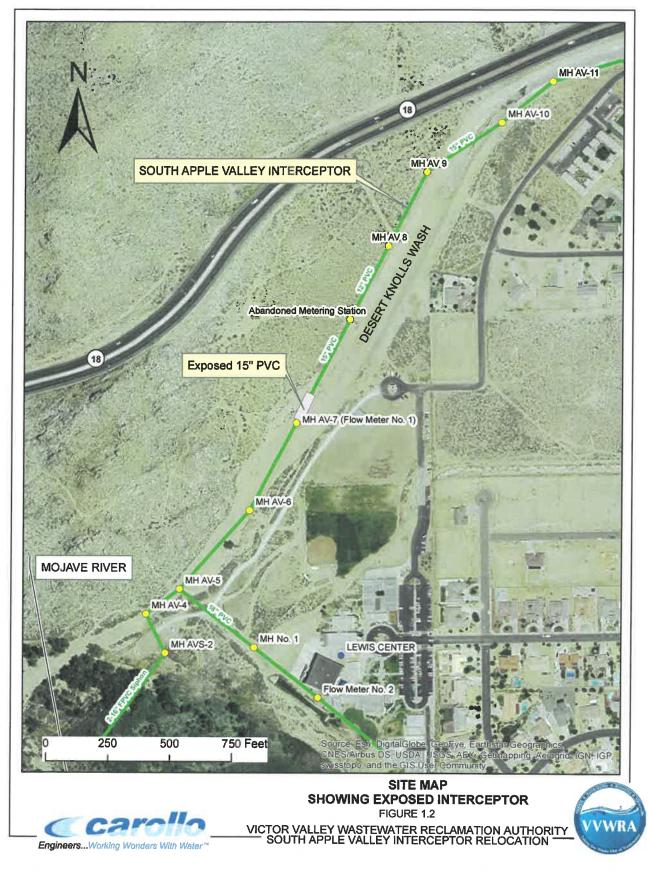
- Executive Summary
- Business Organization
- Project Team
- Approach to the Scope of Work
- Schedule
- Prior Experience
- Binding Proposal and Litigation
- Other Information
- Appendix
 - Resumes
 - Insurance Requirements



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EXECUTIVE SUMMARY

FIGURE 1



15-10

APPROACH TO THE SCOPE OF WORK

Project Overview

The alignment defined in the assessment (see Figures 2 and 3) is located outside the jurisdictional boundaries for the US Army Corps of Engineers and the Lahonton Regional Water Quality Control Board (USACE-RWQCB), which will minimize environmental impacts and permits. The assessment identifies crossing future improvements such as a soccer field, baseball diamond, and softball diamond that are related to the Lewis Center for Educational Research. Coordination will also be required with the San Bernardino County Flood Control District for the proposed Desert Knolls Channel Improvement Plan Phase III project. During the Assessment project, Mr. Erwin Forgerson was instrumental in providing coordination and data for the Assessment and will continue in that capacity for the design. The existing abandoned sewer pipes will be required to be removed during the Phase III Project.

Permits

The California Environmental Quality Act (CEQA) would likely require an Initial Study/Mitigated Negative Declaration (IS/MND) due to site issues related to Native Americans and the Lewis Center. An IS/MND takes a minimum of 90 days and includes a 30-day public review period. Jericho Systems is in the process of completing the IS/MND, which includes the following studies:

- Cultural Resources/AB-52 Consultation.
- Biological Resources.
- Air Quality/Green House Gas (for construction).

Jericho Systems has completed the Cultural Resources and Biological Resources studies. In order to finalize the analysis, a complete 60 percent level set of plans defining the alignment, project description, and project scenario is required.

Based on the most recent archaeological site record, the area in question for this project is within Locus 1, which appears to contain considerable data potential related to chronology, settlement subsistence strategies, lithic technology, site formation processes, inter- and intra-site variability, and mortuary practices. The site is situated within the Area of Potential Effect (APE) and avoidance is recommended. Since avoidance is not a feasible option, Phase II testing is recommended.

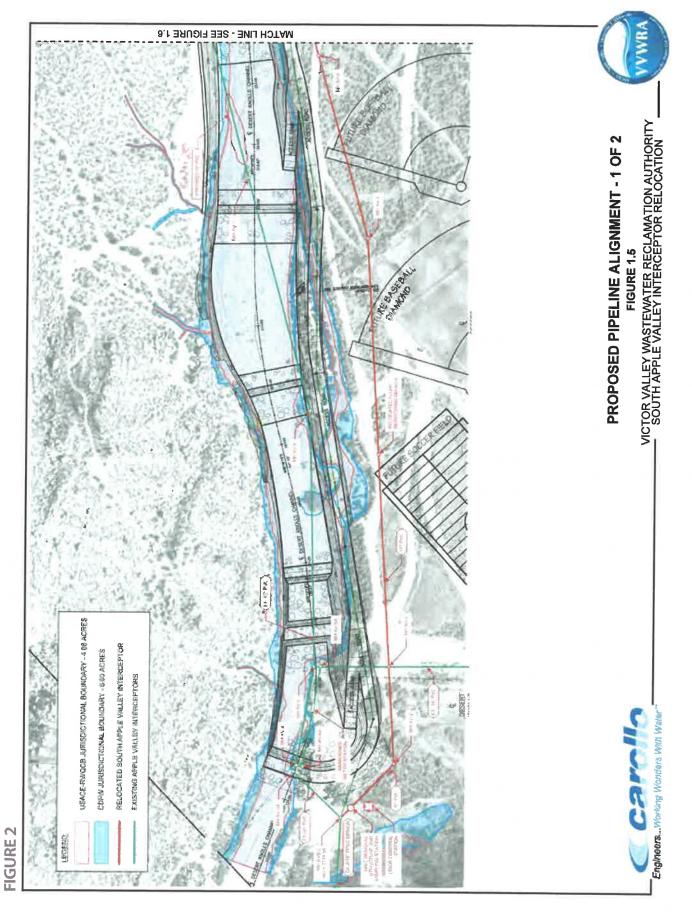
During construction, archaeologic monitoring may be required. We have included Begay-Taylor Archaeological Survey on our team to provide design guidance, if necessary.

During construction, there will not be any flow issues with the South Apple Valley interceptor being bypassed. The new line will be complete before any switch of flow is made. Flow through plugs will be used during the switch from the existing sewer interceptor to the new interceptor.

In addition to the environmental permits required, an encroachment permit will be required from San Bernardino County for the abandonment of the existing pipe and the new sanitary sewer pipe. By abandoning the existing pipeline in place and moving the alignment out of the wash, it would be removed from the Clean Water Act jurisdiction. Therefore, there will be no need for USACE, California Fish and Game, or RWQCB permits. The new alignment may also require an encroachment permit from County of San Bernardino and City of Apple Valley.

Right-of-Way

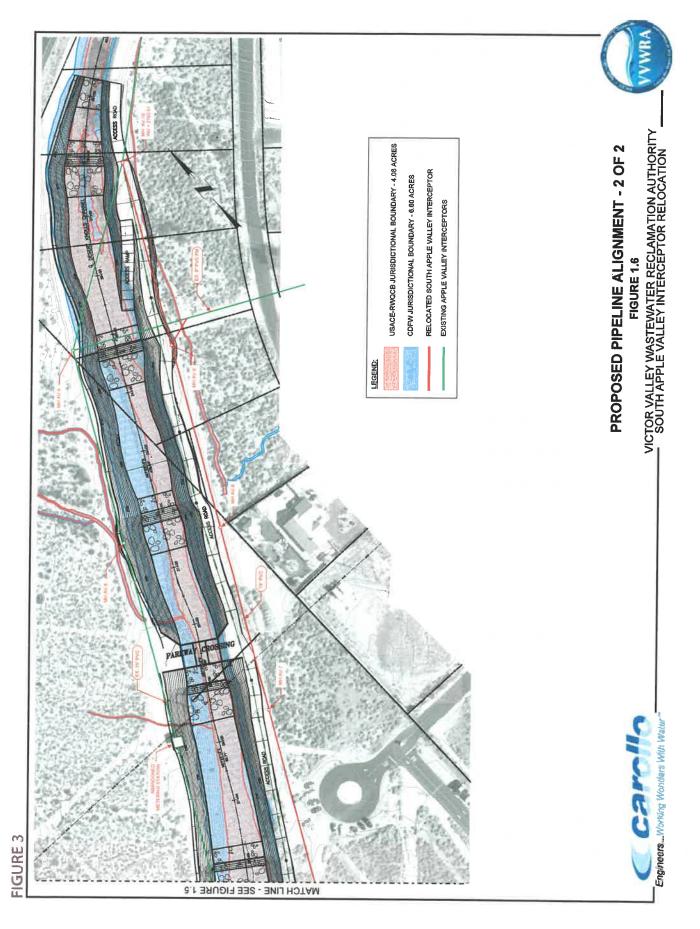
The proposed sewer will be located in property owned by the High Desert Partnership in Academic Excellence (western portion) and the San Bernardino Flood Control District (eastern portion). For the location of the odor control facility located at Tao Road and Highway 18, there are private property owners, including the Bailey Claude Living Trust and property owned by the Apple Valley Fire District of San Bernardino County. Carollo will work with Cornerstone Right-of-Way LLC and provide CAD information at the completion of the 60 percent design, or sooner if applicable, for property acquisition.



APPROACH TO THE SCOPE OF WORK

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15-12



15-13

APPROACH TO THE SCOPE OF WORK

15

Monthly Progress Reports

We will prepare monthly project progress reports to keep VVWRA informed regarding progress, issues, and financial status. The monthly progress reports will include:

- Scope Report. A progress report of accomplishments, problems encountered or anticipated, project decision log, and work scheduled for the next reporting period.
- Cost Report. Contains information on the current period and accumulated expenditures to date, the approved not-to-exceed fee, the estimated cost of completion, and a comparison of the latter two to show any variation. This will include design or task percent complete versus project area as tracked by task order.
- Schedule Report. A report confirming actual progress to planned performance. The report will include a description of known or possible impacts on the schedule, and a presentation of deliverable submittal dates.
- Invoices. A summary of labor expenditures, direct costs, and billed subconsultant charges. Invoices transmitted separately from the progress reports will be organized so that the billing categories correspond with the scope of work tasks.

SCHEDULE

We have developed a proposed project schedule (shown in Exhibit 2 in the Schedule section) based on our extensive understanding of the project scope. The schedule assumes the nine scope of work items presented in the RFP and a notice-to-proceed date of August 25, 2017. It is anticipated that the design for the entire project can be accomplished in five months. Additional time is estimated for bid phase services.

SCOPE OF WORK

The following presents an outline of the proposed scope of work for this project and corresponds directly with the tasks identified in your RFP. The outline is provided due to limited page space, but a full comprehensive scope can be provided at VVWRA's request.

Task 1 - Project Management

- Task 1.1 Project Management.
- Task 1.2 Coordination with VVWRA and other Agencies.
- Task 1.3 Work Plan and Schedule.

Task 2 - Project Meetings

• Task 2.1 - Project Kick-Off.

- Task 2.2 Mid-Project Meeting (Combine with Review Meetina).
- Task 2.3 Two VVRWA Board Meetings (not included) in schedule - as proposed by VVWRA).
- Task 2.4 VVWRA Engineering Committee Meetings (not included in schedule - as proposed by VVWRD).

Task 3 - Permit Review

Task 3.1 - VVWRA Permit Review.

Task 4 - Utility Research

Task 4.1 - Utility Research.

Task 5 - Preliminary Site Visit

Task 5.1 - Conduct Site Visit.

Task 6 - Constraints, Technical Challenges, **Conditions of Special Note**

Task 6.1 - Prepare Preliminary Design Report.

Task 7 - Design Submittal and Review

- Task 7.1 Topographic Survey and Aerial Mapping.
- Task 7.2 Prepare 60 Percent Construction Documents.
 - Task 7.2.1 Prepare Plans.
 - Task 7.2.2 Prepare Specifications.
 - Task 7.2.3 Prepare Cost Estimate.
 - Task 7.2.4 Utility, Right-of-Way, and Permit Coordination.
- Task 7.3 VVWRA Review and Review Meeting.
 - Task 7.3.1 VVWRA Review.
 - Task 7.3.2 Review Meeting.

Task 8 - "Nearly Final" Submittal

- Task 8.1 Prepare "Nearly Final" Construction Documents.
 - Task 8.1.1 Prepare Plans.
 - Task 8.1.2 Prepare Specifications.
 - Task 8.1.3 Prepare Cost Estimate.
 - Task 8.1.4 Utility, Right-of-Way, and Permit Coordination.
- Task 8.2 VVWRA Review and Review Meeting.
 - Task 8.2.1 VVWRA Review.
 - Task 8.2.2 Review Meeting.

Task 9 - Final Submittal

- Task 9.1 Submit Final Design.
 - Task 9.1.1 Submit Plans, Specifications, and Cost Estimate.
 - Task 9.1.2 Submit Executed Permits.
- Task 9.2 Bid Phase Services (not included in fee).

Services and Capabilities

Our Native American Services Group specializes in providing customized, cost-effective, and innovative services.







WORKING WITH TRIBES

- Native American services group provides local, dedicated experts and cultural training to all project team members.
- Practice discretion and preserve confidentiality regarding sensitive matters and information.
- Seek input from stakeholders, community elders, tribal members, and utility staff to understand project drivers and goals, and promote community insight and approval.
- Respect cultural values and traditions, and incorporate cultural or sacred components into planning, design, and construction.
- Support of Native American communities through involvement with economic development and community planning committees.

REGULATORY EXPERTISE

• Established relationships with the U.S. Bureau of Reclamation (USBR), U.S. Department of Agriculture (USDA), U.S. Environmental Protection Agency (EPA), Bureau of Indian Affairs (BIA), and Indian Health Services (IHS) to efficiently expedite projects and obtain funding when possible.

TECHNICAL SERVICES AND REGULATORY EXPERTISE

- Water supply, planning, and management.
- Water and wastewater treatment and infrastructure.
- Water reuse, recycling, and recharge design.
- Research and treatability evaluations.
- Alternative energy solutions.

- Integrated planning and business solutions.
- Construction management with start-up and training services.
- Permitting support and regulatory compliance assurance.
- Wetlands planning/restoration including native riparian restoration.

Native American Project Experience

Native American communities continue to face significant water challenges, but are also poised to play a leading role in the management of water resources throughout the United States. We work with tribes to deliver effective water management solutions that allow their communities to thrive today and for generations to come. Tribal projects represent some of our most respected and rewarding work. Below is a sampling of our recent projects.

Ak-Chin Indian Community



Carollo has worked with Ak-Chin on several projects including feasibility and rate studies, integrated master planning, facility upgrades, and Ak-Chin's award winning 0.6-mgd Water Reclamation Facility and 2-mgd Surface Water Treatment Plant. Collectively, these capital improvements have supported development including hotel/ casino expansion and Ak-Chin's Mutitainment Center enterprise by providing reliable water/wastewater service and reusing water throughout the community. Carollo has been privileged to remain a trusted advisor to Ak-Chin, providing on-call services, and participating in community events and cultural celebrations.

Pascua-Yaqui Tribe



The Pascua Yaqui Tribe has worked diligently to establish a strong base for economic development and a high quality of living for its members. As part of this effort, Carollo has completed projects that help water and wastewater infrastructure meet current needs, provide opportunity for continued economic and community expansion, and maximize reuse opportunities throughout the New Pascua.

Projects have consisted of:

- Integrated water and wastewater preliminary engineering report/feasibility study, including O&M organization and development
- Design of a 0.5-mgd MBR Water Reclamation Facility that produces Class A+ Effluent
- Influent Force Main Construction Administration and Inspection Services

Navajo Nation



The Navajo Nation retained the Carollo Engineers- WH Pacific team to conduct eight cost firming investigations, including a pilot water treatment plant study at Halchita, Utah, to support future Mexican Hat to Katenta Water Project feasibility level studies. Carollo led efforts for the pilot study, San Juan River pipeline crossing, and addressing the surface-groundwater interface chemistry. Carollo worked closely with the NTUA operators and staff to complete these efforts.

Yavapai-Apache Nation



Carollo worked with the Yavapai-Apache Nation to evaluate future wastewater treatment options for the Nation's Middle Verde community. The project team coordinated with Tribal Council, community members, operations staff, and other tribal departments to define the Nation's water resource goals. Carollo's Blue Plan-it® modeling tool was used to compare capabilities, costs, and site layouts for several treatment technologies. The resulting Planning Phase Report outlines Middle Verde's water resource portfolio and effluent management approach, and recommends a water reclamation treatment method, including a preliminary process flow, cost estimate, and site layout.









White Mountain Apache Tribe (WMAT)



The WMAT is designing a new water delivery system including a dam, water treatment plant, and 60-mile distribution system to serve the combined communities of Whiteriver, Fort Apache, Canyon Day, Cedar Creek, Carrizo, and Cibeque. Carollo collaborated closely with the Tribal Utility Authority (TUA), IHS, and USBR to lead efforts addressing raw and treated water quality, hydraulics, capital costs, operation and maintenance costs, permitting, and land suitability and availability through:

- Water Treatment Plant Siting/Routing and Pilot Study
- Preliminary Design of the 14.5-mgd Water Treatment Plant

Carollo is also working with the TUA, EPA, and private entities to investigate wastewater treatment and regulatory compliance options at several existing wastewater treatment facilities. This includes data collection, system upgrades recommendations, and a multi-phased Preliminary Engineering Report.

Salt River Pima-Maricopa Indian Community (SRPMIC)



SRPMIC has continuously been proactive in managing and upgrading their community-wide water supply to reliably satisfy current and future water demands.

Carollo has assisted in creating a reliable potable water system and fire flow supply through the following projects:

- Well, storage, and distribution system upgrades
 - Water model/master plan update
 - Design, permitting, and engineering services during construction, treatment, storage, and distribution components
- Fire flow capacity improvements design, construction administration, and startup:
 - Water storage reservoir and booster pump station design/construction
 - Well upgrades and new well installation
 - Arsenic treatment and disinfection

Fort Yuma Quechan Indians



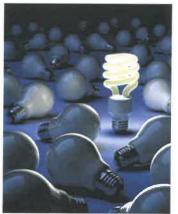
The Quechan Indian Tribe, through the Economic Development Administration and IHS, hired Carollo to complete a Preliminary Engineering Report (PER) to investigate wastewater treatment options for the Fort Yuma Indian Reservation in Winterhaven, California. The PER was completed according to USDA PER format to support future project funding from IHS or the USDA.

15

Trusted Water Experts for Reliable Solutions

Carollo provides an experienced and skilled planning, design, construction support, start-up, and commissioning team, ready to be your trusted advisor. Our top priority is to understand your needs and project goals, and deliver solutions serving your community's best interests. For each project, we assemble a multidisciplinary team to collaborate with staff and project stakeholders to provide quality, responsive solutions for your water, wastewater, and water resource needs.







UNPARALLELED EXPERTISE

Water is our focus, our business, our passion. Unlike our competitors, **water is all we do**. Our staff includes civil, structural, electrical, mechanical, environmental, and instrumentation and control engineers, as well as scientists, planners, architects, CAD designers, and construction managers – all experts dedicated to water. This singular focus allows us to provide your project with the best and brightest water professionals who share your goals for protecting water supplies, delivering clean water to your community, and maintaining effective water management.

INNOVATIVE, VALUE-ADDED SOLUTIONS

Carollo's Research Group supports projects with cutting-edge treatment technologies, improved operations practices, and insights on major trends in the water and wastewater industry. Our Sustainability Group rounds out our services with strategies that integrate sustainable principles into all we do.

Our trained problem-solvers are here to both assist your community in today's challenges and help you face any obstacles that may arise in the future. We are industry leaders in developing creative and costeffective solutions to complex water problems. Helping our clients develop practical, useful, and flexible plans to meet their goals and objectives is our mission.

SUPERIOR SERVICE AND PERFORMANCE

Engineering News Record consistently ranks Carollo among the nation's top 20 design and environmental engineering firms. More importantly, **many of our Native American projects are award winning** due to our inclusive project development approach, and high quality, innovative and flexible solutions. We bring this level of service and performance to every project — day in and day out.

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Victor Valley Wastewater Reclamation Authority



Financial and Cash Report

July 2017

G/L Account Description DCB Checking Account 1000 Ś 1,113,000 1030 DCB Sweep Account 1,453,125 1075 Cal TRUST by Wells Fargo 3,066,843 1070 1,526,262 LAIF \$65 mil Max 7,159,230 Total Cash Ś Reserves Restricted Current Balance Assigned Not Assigned Ś Targeted Capital Reserve - Ś Ś Ś O&M Reserve: 10% of Prior Year Budgeted Operating Expenses 1.081.523 R&R Reserve: 1% of Land Improvements/Plants/Interceptors PY CAFR 1,270,006 1,670,006 Reserve for SRF Payments (P& I) - Operating 2,819,883 2,819,883 Reserve for SRF Payments (P& I) - Capital 2,431,926 2,431,926 Available for O&M 637,415 5,251,809 \$ 2,751,529 \$ Total Cash 7.159.230 \$ Note 1: ACCUMULATION FOR SRF LOAN PAYMENTS: Upper 9.5 MGD, 11.0 Sub-Regional Sub-Regional MGD, NAVI, Phase Narrows Nanticoke Total Apple Valley Hesperia III-A Replacement Bypass Reserve for SRF Payments (P& I) - Operating 782,104 257,745 178,764 640,818 960,452 2,819,883 Ś Reserve for SRF Payments (P& I) - Capital 1,348,576 409,703 59,588 614,059 2,431,926 257,745 2,130,680 1,574,511 238,352 1,050,521 5,251,809 2,388,425

Balance

Note 2: PROJECTS AND FUNDING: Dept. of Water SWRCB SWRCB SRF SWRCB SRF Bureau of SWRCB - Water Resources -Proposition a. Construction and Change Orders for Sub-Regional Plants Reclamation -Loan -Loan - Apple Total **Recycling** Prop Proposition 84 One Grant -Title 16 Grant Hesperia Valley 13 Grant - A.V. Grant Completion (or Termination) Dates 05/31/16 12/31/17 06/30/17 06/30/17 06/30/17 03/31/17 4,000,000 \$ Agreement Amounts \$ 3,242,523 \$ 3,000,000 \$ 35,442,795 \$ 22,537,632 8,135,648 76,358,598 \$ Claimed (3,242,523) (3,000,000) (30,967,649) (17,802,433) (6,858,465) (3,550,167) (65,421,237) Grant and Loan Balance Remaining \$ 4.475.146 \$ 1,277,183 4,735,199 449,833 \$ 10,937,361 Dept. of Water SWRCB -SWRCB SWRCB Bureau of SWRCB - Water Resources -Proposition b. Planning and Design for Sub-Regional Plants Reclamation SRF Loan SRF Loan -**Recycling Prop** Total **Proposition 84** One Grant -Title 16 Grant Hesperia Apple Valley 13 Grant - A.V. Grant Completion (or Termination) Dates 05/31/16 not applicable 06/30/17 06/30/17 06/30/17 not applicable Agreement Amounts \$ 1,607,477 \$ ŝ 5,107,160 \$ 4,535,127 \$ 1,046,193 \$ - \$ 12,295,957 Claimed (1,607,477) (3,134,436) (4,428,465) (1,175,407) (10,345,784) Grant and Loan Balance Remaining \$ 1,972,724 132,272 (129,214) 1,950,173 c. Upper Narrows Emergency *FEMA/Cal OES PW 1136 Revised Grant Limit - Completion 12/27/15 Ś 7,954,740 (7,750,326) Eligible Cost Incurred 12/26/10 - 11/06/16 Ś Grant Balance Remaining 204.414 Funding Received or To Be Received: FEMA (Claims x .90 x .7500) \$ 5,231,470 Cal OES (Claims x .90 x .1875) 1,307,868 \$ 6.539.338 VVWRA Share: VVWRA (Claims x .0625) 484,395 484,395 10% Retention to Be Received upon Completion: (Claim - VVWRA portion) x .10 726,593 726,593 ŝ 7,750,326 d. Upper Narrows Replacement 33,124,002 *FEMA/Cal OES PW 828 Grant Limit - Completion 12/27/15 Ś Eligible Costs Incurred 04/01/11 - 08/31/16 (33,124,002) Ś Grant Balance Remaining Funding Received or Expected to Receive: FEMA (Claims x .90 x .7500) \$ 22,358,701 Cal OES (Claims x .90 x .1875) _____5,589,675_\$ 27,948,377 VVWRA Share: VVWRA (Claims x .0625) 2,070,250 2,070,250 10% Retention to Be Received upon Completion: (Claim - VVWRA portion) x .10 3,105,375 3,105,375 33,124,002 Incurred Claimed Remaining * SRF Loan Construction 1,655,130 (1,655,130)Change Orders 1,825,000 (1,825,000) Soft Costs 806,250 (806,250)

(4.286.380)

4.286.380

Victor Valley Wastewater Reclamation Authority Flow Study For the Month Ended June 30, 2017

Measured by ADS	Percentage of Total %	June Monthly MG
VSD 1 (less North Apple Valley)	5.8508%	20.2620
VSD 2	13.2493%	45.8840
VSD 3	27.0001%	93.5050
VSD 4	7.0555%	24.4340
VSD 5	0.6191%	2.1440
VSD 6	6.8271%	23.6430
VSD Total	60.6019%	209.8720
Apple Valley 01	10.2023%	35.3320
Apple Valley 02	5.7073%	19.7650
Apple Valley North	0.1068%	0.3700
Apple Total	16.0164%	55.4670
Hesperia	18.0663%	62.5660
CSA 64 SVL	4.7492%	16.4470
CSA 42 Oro Grande	0.5663%	1.9610
CSA Total	5.3155%	18.4080
Total Apportioned Flow	100.0001%	346.3130
Mojave Narrows Regional Park		0.1000
Total Study Flow	H	346.4130

Subregional Water Reclamation Plant Projects 7/31/2017 Hesperia

Costs Incurred Up to 7/31/2017	Expended to	Contract	Total
Planning/Design/Construction Management	Date	Amount	Remaining
Planning	895,080	624,264	(270,816)
(Carollo/HDR) Design	3,106,096	3,580,792	474,696
(MWH) Construction Management	2,225,564	1,479,914	(745,650)
(Carollo/HDR) Engineering Services During Construction	1,293,795	1,687,052	393,257
Sub-Total	7,520,535	7,372,022	(148,513)
Construction			
Construction	32,331,596	33,220,000	888,404
	Expended to	Contract Amount	
Change Order (Contingency)	Date	SRF Loan	Lyles
Planning/Design/Construction Management	-	1,111,398	-
Construction - Cascade Drilling	463,231	383,334	-
Construction - Lyles	64,525	728,063	500,000
Sub-Total	527,756	2,222,795	500,000
Total	40,379,887	43,314,817	2,934,930

Eligible for Reimbursements	Claimed	Contract Amount	Total Remaining
Title 16	2,445,244	2,460,369	15,125
Proposition 84-HES Construction Cost	2,227,586	1,512,522	(715,064)
Total Grants	4,672,830	3,972,891	(699,939)
% of Total Project		9%	
SRF-HES Planning/Design/Construction Management	3,134,436	7,329,955	4,195,519
SRF-HES Construction Cost	32,572,621	33,220,000	647,379
Total	40,379,887	44,522,846	4,142,959

Claims Made as of 7/31/2017	Series.	Requested	Contract Amount	Total Remaining
	Title 16	2,445,244	2,460,369	15,125
Proposition 84-HES Cor	struction Cost	2,227,586	1,512,522	(715,064)
	Total Grants	4,672,830	3,972,891	(699,939)
SRF-HES Planning/Design/Construction	Management	3,134,436	7,329,955	4,195,519
SRF-HES Cor	struction Cost	30,967,649	33,220,000	2,252,351
	Total	38,774,915	44,522,846	5,747,931

Subregional Water Reclamation Plant Projects 7/31/2017 **Apple Valley**

Costs Incurred Up to 7/31/2017 Planning/Design/Construction Management	Expended to Date	Contract Amount	Total Remaining
Planning	1,278,710	970,271	(308,439)
(Carollo/HDR) Design	2,552,681	3,117,326	564,645
(MWH) Construction Management	1,778,676	1,455,410	(323,266)
(Carollo/HDR) Engineering Services During Construction	1,489,664	1,610,418	120,754
Sub-Total	7,099,731	7,153,425	53,694
Construction			
Construction	29,816,312	32,670,000	2,853,688
	Expended to	Contra	ct Amount
Change Order (Contingency)	Date	SRF Loan	Lyles
Planning/Design/Construction Management	-	1,001,640	-
Construction - Cascade Drilling	252,951	376,986	-
Construction - Lyles	274,291	624,654	500,000
Sub-Total	527,242	2,003,280	500,000

Total 37,443,285

42,326,705

5,410,662

Eligible for Reimbursements	Claimed	Contract	1 1 1 X 1 1 X
Eligible for Kellibursements	Claimeu	Amount	Total Remaining
Title 16	2,404,756	2,419,631	14,875
Proposition 13 - Recycling Grant	3,456,708	4,000,000	543,292
Proposition 84-AV Construction Cost	772,414	1,487,478	715,064
Proposition 01-AV Planning/Design/Construction Management	1,175,407	1,046,193	(129,214)
Proposition 01-AV Construction Cost	6,643,272	8,135,648	1,492,376
Total Grants	14,452,557	17,088,950	2,636,393
% of Total Project		39%	
SRF-AV Planning/Design/Construction Management	4,428,465	4,535,127	106,662
SRF-AV Construction Cost	18,562,263	22,537,632	3,975,369
Total	37,443,285	44,161,709	6,718,424

Claims Made as of 7/31/2017		Requested	Contract Amount	Total Remaining
Title	16	2,404,756	2,419,631	14,875
Proposition 13 - Recycling Gr	ant	3,550,167	4,000,000	449,833
Proposition 84-AV Construction C	ost	772,414	1,487,478	715,064
Proposition 01-AV Planning/Design/Construction Managem	ent	1,175,407	1,046,193	(129,214)
Proposition 01-AV Construction C	ost	6,858,465	8,135,648	1,277,183
Total Gra	nts	14,761,209	17,088,950	2,327,741
SRF-AV Planning/Design/Construction Managem	ent	4,428,465	4,535,127 *	106,662
SRF-AV Construction C	ost	17,802,433	22,537,632	4,735,199
Тс	tal	36,992,107	44,161,709	7,169,602

*Note: Proposition 01 grant of \$9.2M reduces AV SRF loan to \$4.5M.

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Nanticoke Interceptor 7/31/2017

Costs Incurred Up to 7/31/2017	Expended to	Contract	Total
Planning/Design/Construction Management	Date	Amount	Remaining
Planning		342,397	342,397
Design		101,524	101,524
Construction Management	432,951	407,373	(25,578)
Engineering Services During Construction			-
Sub-Total	432,951	851,294	418,343
Construction			
Construction - Christensen Brothers GE Inc.	3,192,465	3,207,896	15,431
	Expended to	Contract	Amount
Change Order (Contingency)	Date	SRF Loan	
Planning/Design/Construction Management			-
Construction	660,951	400,000	(260,951)
Sub-Total	660,951	400,000	(260,951)
Total	4,286,367	4,459,190	172,823

Eligible for Reimbursements	Claimed	Contract Amount	Total Remaining
SRF-Planning/Design/Construction Management	432,951	851,294	418,343
SRF-Construction Cost	3,410,129	3,607,896	197,767
Total	3,843,080	4,459,190	616,110

Claims Made as of 7/31/2017	Requested	Contract Amount	Total Remaining
SRF-Planning/Design/Construction Management	432,951	851,294	418,343
SRF-Construction Cost	3,410,129	3,607,896	197,767
Total	3,843,080	4,459,190	616,110

VVWRA Upper Narrows Interceptor and Emergency Projects 7/31/2017

Upper Narrows Interceptor and Emergency Projects 7/31/2017

Upper Narrows Interceptor (E004)

Blanning Decise Construction Management	Evenended to Date	Cambra at Anna unt	Total Demociation
Planning/Design/Construction Management	Expended to Date	Contract Amount	Total Remaining
Planning	449,368	277,990	(171,378)
(Tetra Tech) Design	737,952	783,481	45,529
(URS/AECOM) Construction Management	1,642,759	993,673	(649,086)
(TetraTech) Engineering Services During Construction	531,269	348,290	(182,979)
Total	3,361,348	2,403,434	(957,914)
Construction			
Construction - J.W. Fowler	26,136,908	26,482,075	345,167
Construction - AV Construction	1,525,267	863,371	(661,896)
Contingency	Expended to Date	Contract Amount	
(Tetra Tech) Design	-	-	-
(URS/AECOM) Construction Management	271,346	325,612	54,266
(TetraTech) Engineering Services During Construction	-	-	-
Construction - J.W. Fowler	3,536,620	3,536,620	
Construction - AV Construction	214,287	214,287	-
Total	35,045,776	33,825,399	(1,220,377)

Claimed to Date

FEMA/CalOES	27,948,377	29,811,603	1,863,226
FEMA/CalOES 10% Retention	3,105,375	3,312,400	207,025
UNR SRF Loan	3,515,952		
Total	34,569,704	33,124,003	2,070,251

Upper Narrows Emergency (E003)

Spent to Date 7/31/2017	
Planning/Design/Construction Management	Expended to Date
Materials	811,401
Rented Equipment	3,226,387
Contracts	3,899,051
Force Account OT	42,805
Force Equipment	274,341
Total	8,253,985

Received to Date		
	FEMA/CalOES	
	FEMA/CalOES 10% Retention	726,593
	Total Grants to Date	
	VVWRA 6.25% Unreimburseable Cost	484,395
	Total	7,750,326

Victor Valley Wastewater Reclamation Authority Statement of Net Position July 31, 2017

Assets and Deferred Outflows of Resources		2017
Current assets:		
Cash and cash equivalents	\$	12,963,404
Interest receivable		2,679
Accounts receivable		3,069,894
Receivable from FEMA Grants		4,913,969
Accounts receivable - Other		3,042
Allowance for Doubtful Accounts		(48,990
Materials and supplies inventory		86,516
Prepaid expenses and other deposits		169,746
Total current assets	_	21,160,260
Fixed assets:		
Capital assets not being depreciated		83,429,927
Capital assets being depreciated	_	84,023,450
Total capital assets	-	167,453,377
Total assets	-	188,613,637
Deferred outflows of resources		
Deferred outflows of resources - pension	\$	1,160,894
Total	-	189,774,531
Liabilities, Deferred Inflows of Resources, and Net Position	_	
Current liabilities:		
Accounts payable and accrued expenses	\$	226,935
Accrued interest on long-term debt		52,498

Accounts payable and accrued expenses	\$	226,935
Accrued interest on long-term debt		52,498
Long-term liabilities - due within one year:		
Compensated absences		48,647
Loans payables		1,849,149
Other payables	-	5,965,970
Total current liabilities	_	8,143,199
Non-current liabilities:		
Long-term liabilities - due in more than one year:		
Compensated absences		268,652
Other post employment benefits payable		1,332,084
Loans payable		77,588,894
Net Pension Liability		4,169,063
Other payables		21,663
Total non-current liabilities:	-	83,380,356
Total liabilities		91,523,555
Deferred inflows of resources		
Deferred inflows of resources - pension	-	441,731
Net position:		
Net position as of 6/30/17		95,491,998
Restricted for SRF loan covenant		2,626,778
Decrease in net position FY 18		(72,668
Total net position	\$	97,809,245
Total		189,774,531

16

Victor Valley Wastewater Reclamation Authority Revenues and Expenses **Operations and Maintenance** For the Month Ended July 31, 2017

	-	Actual July 2017	YTD Actual FY 17-18	Approved Budget FY 17-18
REVENUES				
User Charges	\$	1,121,930 \$	1,121,930 \$	13,661,700
Sludge Flow Charge		11,297	11,297	137,074
High Strength Waste Surcharges		-	-	25,000
ADM FOG Tipping Fee Revenue		25,934	25,934	205,000
Septage Receiving Facility Charges		69,150	69,150	609,000
Reclaimed Water Sales		3,113	3,113	44,000
Potable Well Water Sales		52	52	650
Leased Property Income		50	50	600
Interest		-	-	-
Pretreatment Fees		5,500	5,500	51,200
Finance Charge		-	-	-
Grant - FEMA/Cal-EMA				747,034
Grant - Proposition 1				458,297
Grant- Water Recycling				246,466
Sale of Assets, Scrap, & Misc Income		-	-	-
Total REVENUES	\$	1,237,026 \$	1,237,026 \$	16,186,021
EXPENSES				
Personnel	\$	603,534 \$	603,534 \$	4,086,603
Maintenance		23,441	23,441	2,919,360
Operations		113,709	113,709	3,066,985
Administrative		49,940	49,940	2,270,884
Construction		-	-	2,389,065
Total EXPENSES	\$	790,624 \$	790,624 \$	14,732,897
Revenues over Expenses before Depreciation, Debt Service and Transfers	\$	446,402 \$	446,402 \$	1,453,124
Depreciation Expense	_	(527,011)	(527,011)	<u>.</u>
DEBT SERVICE				
SRF Interest	\$	\$	\$	361,138
FUND TRANSFERS IN				
Salary/Benefits Charge from Capital	\$	8,712 \$	8,712 \$	-
Admin Charge from Capital		3,311	3,311	-
Total FUND TRANSFERS IN	\$_	12,023 \$	12,023 \$	-
FUND TRANSFERS OUT				
Transfer to Repairs and Replacements Fund	\$	- \$	- \$	247,500
Inter-fund loan payment to Capital		1,638	1,638	
Total FUND TRANSFERS OUT	\$	1,638 \$	1,638 \$	247,500
Excess Revenues Over Expenses	\$	(70,224) \$	(70,224) \$	844,486

Page 2

Victor Valley Wastewater Reclamation Authority Revenues and Expenditures **Repairs and Replacement** For the Month Ended July 31, 2017

		Actual July 2017	YTD Actual FY 17-18	3	Approved Budget FY 17-18
REVENUES					
R&R Revenues	\$	- \$	-	\$	-
Total REVENUES	\$	- \$		\$_	
OTHER FINANCING SOURCES					
SRF Loan Funding	\$	- \$		\$	
CAPITAL EXPENSES					
Personnel	\$	- \$	-	\$	-
Maintenance		-	-		242,500
Operations		-	-		-
Administrative		-	-		5,000
Construction	-		-	0 <i>=</i>	-
Total CAPITAL EXPENSES	\$	\$		\$_	247,500
Revenues over Expenses before Debt Service and Transfers	\$	- \$		\$_	(247,500)
DEBT SERVICE					
SRF Interest	\$	- \$	-	\$	-
				-	
FUND TRANSFERS IN					
Transfer from Operations and Maintenance Fund Interfund Loan Payment from O&M	\$	- \$	-	\$	247,500
Total FUND TRANSFERS IN	s		-	s-	247,500
TOTAL FOND TRANSFERS IN	° —			°-	247,500
FUND TRANSFERS OUT					
Salary/Benefits Charge to O & M	\$	- \$	-	\$	-
Admin Charge to O & M	-	_	-	22	-
Total FUND TRANSFERS OUT	\$			\$_	-
Excess Revenues Over Expenses	\$	\$		\$	

Accrual Basis

16

Victor Valley Wastewater Reclamation Authority Revenues and Expenditures **CAPITAL** For the Month Ended July 31, 2017

	Te	Actual July 2017	YTD Actual FY 17-18	,	Approved Budget FY 17-18
REVENUES					
Connection Fees	\$	-	s -	\$	878,900
Title 16 Grant - Subregional		-	-	•	-
Grant- Water Recycling		-	-		157,577
Sale of Assets, Scrap, & Misc Income		-	-		-
Interest		4,275	4,275		38,000
Propostion 1 Grant		-	-		293,010
Propostition 84 Grant		-	-		-
FMV Adjustment		1,612	1,612		-
Grant - FEMA/Cal-EMA		-	-		3,105,375
Total REVENUES	\$_	5,887	\$ 5,887	\$_	4,472,862
CAPITAL EXPENSES					
Personnel	\$	- :	s -	\$	416,716
Maintenance		-	_	•	40,000
Operations		-	-		170
Administrative		(2,054)	(2,054)		140,000
Construction		=	-		2,482,435
Total CAPITAL EXPENSES	\$	(2,054)	\$ (2,054)	\$_	3,079,321
Revenues over Expenses before Debt Service and Transfers	\$	7,941	\$7,941	\$_	1,393,541
DEBT SERVICE					
SRF Interest	\$	- 3	\$ -	\$	209,281
			· · · · · · · · · · · · · · · · · · ·	1	209,281
FUND TRANSFERS IN					
Capital Recovery - Septage from O&M	\$	- 5	s -	\$	-
Interfund Loan Payment from O&M		1,638	1,638		-
Total FUND TRANSFERS IN	\$	1,638	1,638	\$_	
FUND TRANSFERS OUT					
Salary/Benefits Charge to O & M	\$	8,712 \$	\$ 8,712	\$	-
Admin Charge to O & M		3,311	3,311		-
Total FUND TRANSFERS OUT	\$	12,023	12,023	\$_	-
Excess Revenues Over Expenses	\$_	(2,444)	\$(2,444)	\$_	1,184,260

Accrual Basis

Page 4

VICTOR VALLEY WASTEWATER RECLAMATION AUTHORITY SRF LOAN SUMMARY July 31, 2017

		Total Agreed	SRF Loans
In Progress		Apple Valley	Subregional
In Progress		Hesperia	Subregional
In Progress	Nanticoke	Pump Station	Bypass
In Progress	N	Replacement	Project
Existing	Phase IIIA	Regulatory	Upgrades
Existing	North Apple	Valley	Interceptor
Existing		11 MGD	Expansion
Existing	9.5 MGD	Capital	Improvements

SRF LOANS

Original Amount Financed SRF Interest Rate (fixed) Annual Payment Amount Annual Payment Due Date SRF Amount Borrowed Principal Forgiveness Local Match Amount Loan Term (years) Years remaining

DEBT SERVICE

Loan Outstanding Balance Principal Paid to Date Effective interest rate Interest Paid to Date Final Payment Date First Payment Date 16-12

\$ 11,430,726.00 \$ 4,084,688.00 \$ 18,581,561.00 \$ 4,286,380.00 \$ 4,459,190.00 \$ 40,658,809.92 \$ 27,129,023.47 \$ 114,700,237,39	1.00% 1.00% Varies		n/a n/a 3,000,000.00	40,658,809.92 27,129,023.47 109,931,185.05	1,574,511.25 1,050,520.94 5,253,297.89	June 30 June 30 Varies	30 30 Junies	30 30 Juries		40,658,809.92 27,129,023.47 93,308,289.55	- 16,622,895.50	- 5,745,176.32	February 28 2019 February 28 2019 Varies		reducing 20, 2040 redruery 20, 2040 Varies
90.00 \$ 40		•			238,350.61										
\$ 4,459,15	1.90%		n/a	4,459,190.00	238,3	30-Jun	20	20		4,459,190.00			Jun 30, 2018	Jun. 30, 2037	and a second a
\$ 4,286,380.00	1.90%	•	n/a	4,286,380.00	259,234.79	December 31	20	19		3,381,438.77	904,941.23	46,613.07	Dec. 31, 2016	Dec. 31, 2035	
\$ 18,581,561.00	2.70%		3,000,000.00	15,717,667.66	1,027,609.73	June 30	20	17		12,538,025.97	3,179,641.69	1,900,631.83	June 30, 2013	June 30, 2032	
\$ 4,084,688.00	2.50%		n/a	4,084,688.00	258,151.05	February 13	20	8		1,639,101.83	2,445,586.17	910,377.48	Feb. 13, 2005	Feb. 13, 2024	
	* 0.00%	1,905,159.00	n/a	9,525,567.00	579,869.96	April 3	20	5		2,747,174.41	6,778,392.59	1,752,983.59	April 3, 2003	April 3, 2022	
9.00	2.60%	•	n/a	4,069,859.00	265,049.56	September 15	20	4		755,525.18	3,314,333.82	1,134,570.35	Sept. 15, 2000	Sept. 15, 2019	

* An imputed interest rate is 1.707% per annum.

Victor Valley Wastewater Reclamation Authority



Operations and Maintenance Report

July 2017

VVWRA O&M Monthly Report – July 2017

Page 1 of 10

17

17

Victor Valley Wastewater Reclamation Authority Operations and Maintenance Report July 2017

то:	Logan Olds, General Manager			
FROM:	Operations & Maintenance Staff			
SUBJECT:	OPERATIONS/MAINTENANCE REPORT			

DATE: August 8, 2017

The following information details the operation of the Victor Valley Wastewater Reclamation Authority Facility. Included in this report is pertinent information regarding flows, process control information, process sampling, permit requirements, operations activities, and facility maintenance activities. This report is based on O&M activities for July 2017.

	Total	Average
Effluent to Mojave	217.52	7.0168
Effluent to Ponds	104.601	3.3742
		Limit
Biochemical Oxygen Demand (BOD)		10 mg/l
Effluent to Mojave	<3.38	
Percent Removal	>99.045	
		Limit
Total Suspended Solids (TSS)		10 mg/l
Effluent to Mojave	<2.1	
Percent Removal	>99.368	
-		Limit
Turbidity		2.0 ntu
30 Day Average	0.41	

Major Operations Activities

Headworks

The Headworks area operated as intended throughout the months with normal equipment maintenance performed on a weekly basis.

Primary Treatment

Overall removal efficiency of the primary clarifiers was 40.48% removal of influent BOD and 66.55% removal of TSS. Typical operating parameters are 25 to 35 percent removal of BOD and 50 to 60 percent removal of TSS. The primary sludge concentration averaged 2.24% total solids at 80,114.6 gallons per day.

Primary clarifiers: #2,#3, #4, #5, #6 #7, #8 are currently online and continue to treat all incoming flow. Primaries #1 remained offline for the month. With one clarifiers off line, the remaining 7 primary clarifiers are capable of treating peak flows up to 27 MGD.

The digester gas conditioning system remains online. The system will prevent premature wear and tear on engines #2 & #3 by removing siloxanes by the addition of ferric chloride. The system increases fuel pressure to the blower gas system, allowing for more output from the blower engine. Digester #4 and 5 gas is mixed and sent to the gas conditioning system. This all but eliminates the use of Natural gas to run engines #2 and #3.

Staff continues to add ADM/ Grease to Daft #3 from Primaries and truck deliveries where it is the then feed it to Digesters #4 and #5. This operation is assisting in additional grease removal from the primary clarifiers and increased gas production in the anaerobic digesters.

Secondary Process

Secondary Clarifiers #1 thru #6 are currently offline, not needed at this time.

VVWRA O&M Monthly Report – July 2017

Page 3 of 10

Aeration basins #1 thru 12 have been retrofitted with the new Aquarius diffusers and are currently performing very well reducing the RPM's on the Piller blower. Currently basins #1-6 and 7-12 are online.

Waukesha Blower #2 is supplying air to basins #1-6, mixed liquor channel and aerated grit chamber. Piller #6 is supplying air to AB's #7-12.

Staff continues to monitor the solids under aeration and SVI to compare against the SRT Master Control Program. The SRT Master program is performing well. The secondary process has been performing well as a result of the SRT Master Control Program. Weekly Nitrogen studies performed by VVWRA staff produced results below regulatory requirements.

Thioguard was not used during the month.

Secondary turbidity averaged 1.20 (NTU) during the month of July 2017 The 30 minute settleometer test averaged 141.0 mL/L. The average "pop time" of the MLSS was >101min.

Percolation Ponds

South percolation ponds #8, #11, #12 and #13 were used and rotated during the month. Percolation Ponds #7 and #10 are offline in preparation for maintenance.

All Percolation Pond freeboard level requirements have been met during the month. All ponds are being rotated on a daily basis. Percolation Pond #6 remains off line and drained to minimal levels. No flow seepage has been observed. The north percolation ponds were used sparingly during the month.

Tertiary Filters

Aqua Diamond Filters #1 and #2 were utilized for the month of July. Filter Effluent average Turbidity of 0.49 NTU.

<u>Solids</u>

Digester #1 was drained on 8/19/16 and is offline. Digester #2 and #3 remain off line, drained and clean.

VVWRA O&M Monthly Report – July 2017

Page 4 of 10

Staff has been operating Digester #4 and #5 at predetermined sludge levels which is controlled by the SCADA system.

VVWRA received 646,088 gallons of ADM (Anaerobically Digestible Material) and FOG (Fats Oil and Grease). Total is comprised of 570,428 gallons of ADM and 75,660 gallons of FOG.

A Total 26,955,063 cf/day of gas was created by digesters #4 and 5 for the month of July 2017. That is an average gas production of 869,518cf/day. Digester #4 averaged 438,183cf/day. Digester #5 averaged 431,335cf/day. Digester Volatile Acid/Alkalinity averaged 0.015 for the month.

Ultra Violet Disinfection (UV)

The UV system is currently operating via two channel mode since 12/22/2017. Monthly UV intensity probe and flow meter calibration checks were performed.

Permit Continuous Monitoring Requirements and Permit Violations

All permit required, continuous monitoring equipment was on-line, in calibration and working properly during the month.

Date of last reportable incident: March 10, 2015 Days since last reportable incident: 839 days

Discharge Sampling

All required samples during the month of July 2017 were collected and processed as scheduled.

Miscellaneous

Apple Valley Pump Station wet well was cleaned out once in July 2017. Grease removed was transferred to facility scum wet well. AVPS grease was pumped to the anaerobic Digesters #4 and #5. As of July 19, 2017 AVPS is offline and there is no longer the need to clean this wet well.

VVWRA O&M Monthly Report – July 2017

Page 5 of 10

Maintenance Activities

CMMS Work Order Activity

VVWRA KPI Report

84/2017 4:04 PM

7/1/2017 - 7/31/2017

KPI	Count	Percent
Planned Work Total	155	
Planned Work Completed	145	93.55%
Planned Work Completed On-Time	119	76.77%
Planned Work Incomplete	10	6.45%
Planned Work Completed Late	28	18.05%
Total Work Completed	611	
Reactive Work Completed	111	18.17%
PM Work Completed	423	89.23%

Safety

- 1. Monthly Vehicle Safety Inspections completed.
- 2. Monthly gas tech monitor inspections completed.
- 3. Eyewash safety showers inspected.
- 4. Front loader refresher
- 5. Fire extinguisher training
- 6. Monthly SCBA inspections.
- 7. Hazardous storage area inspection.
- 8. Spill kit inspections.

VVWRA O&M Monthly Report – July 2017

Page 6 of 10

9. Boom and scissor lift refresher.

Preliminary Process

- 1. Aqua Guard pre-treatment screen inspected and serviced.
- 2. Headwork's Conveyor Belt Lube & Inspect.
- 3. Grit pump 1-4 repacks.
- 4. Quarterly septage EQ cleaning
- 5. EQ #1 basin aerator repairs and lube.

Primary Process

- 1. All PH and conductivity probes cleaned and calibrated.
- 2. Influent PH and conductivity probe calibrations complete.
- 3. Primary sludge pumps 1-8 repacks
- 4. Primary #2 Shear pin replacement.

Secondary Process

- 1. Piller blowers 1 & 6 weekly inspections complete.
- 2. Service Air compressors inspection and service completed.
- 3. Waukesha engines inspections.
- 4. Piller #1and #6 Filters Replacement.
- 5. Waukesha engine #3 lube meter replacement.

VVWRA O&M Monthly Report – July 2017

Page 7 of 10

Tertiary

- 1. Monthly gear box and platform drive wheel service complete
- 2. Filter #1 & #2 monthly platform gear box PM's comp
- 3. Filter #1 & #2 monthly backwash wasting pumps oil checks complete
- 4. All PH and conductivity probes cleaned and calibrated.

Ultra Violet Disinfection (UV)

- 1. PH and conductivity probes cleaned and calibrated
- 2. UVT probe calibrated
- 3. UV Compliance sample pumps foot valve cleaning.
- 4. UV MCC filter cleaning.

Treatment Disposal

- 1. DAFT #1 and #2 Air Compressors 1&2 PM services complete.
- 2. Drying bed #1 repair.
- 3. Mixing pumps 4, 5,6 gearbox oil changes.
- 4. Drying bed #2,7,11 repairs

VVWRA O&M Monthly Report - July 2017

Page 8 of 10

17

5. Sludge lagoon pump#1 repack completed.

Miscellaneous Plant

- 1. Serviced Air Handling units for Blower Buildings completed.
- 2. Reclaim water station MCC AC repair.
- 3. Emergency generator #1 oil change and leak repair

Plant Equipment

G/CHP 1&2

- 1. Monthly UREA refill completed CHP #1 & #2
- 2. CHP #1 Oil change.

VVWRA O&M Monthly Report – July 2017

Page 9 of 10

- 3. CHP1&2 differential pressure readings taken within normal range, Gas DP pressure collected within normal range
- 4. Monthly gas samples collected.

Gas Conditioning Skid

- 1. Blowers #1 & #2 inspections complete.
- 2. Monthly gas sampling collected.
- 3. Gas chiller condenser cleaned

<u>OGPS</u>

1. Monthly Generator Test completed

<u>AVPS</u>

- 1. Wetwell Grease pump out and taken offline.
- 2. Monthly Generator test completed.
- 3. Station taken offline

OTOE PS

- 1. Pump #2 drag.
- 2. Fall protection installation.
- 3. LOTO station installation.

VVWRA O&M Monthly Report - July 2017

Page 10 of 10

17-10

OFFROAD EQUIPMENT

- 1. Brown Bear weekly PM's completed.
- 2. JCB front loader weekly PM's complete.
- 3. JCB AC repairs and seat replacement.
- 4. Brown bear auger repairs.

FLEET

1. Monthly fleet inspections completed pumps, vehicles, hose reel trailer, light towers.

VVWRA O&M Monthly Report – July 2017

Page 11 of 10

Victor Valley Wastewater Reclamation Authority



Environmental Compliance Department Report

July 2017

VVWRA Environmental Compliance Department Industrial Pretreatment Program

I. Interceptors Operation and Maintenance:

1. Interceptors cleaning & CCTV:

✓ In July 2017 cleaning of Hesperia & CSA64 Interceptors have been completed 17848ft

2. Interceptors Inspections:

The following interceptors were visually inspected for signs of damage, vandalism and evidence of sanitary sewer overflows:

- ✓ South Apple Valley & North Apple Valley.
- ✓ Schedule 1, 2, 3 & 4
- ✓ UNE Bypass HDPE pipe
- ✓ Hesperia I Ave and Santa Fe.
- ✓ CSÂ 64
- ✓ Adelanto
- ✓ SCLA1
- 3. Damage and repair summary:
 - ✓ No Damage reported
- 4. Sanitary sewer overflows (SSO) summary:
 - ✓ Date of last reportable SSO: November 18th 2016
- 5. Interceptors maintenance budget remaining:
 - ✓ The fiscal year 2016-2017 Interceptor sewer maintenance amount remaining for sewer cleaning and inspection services is \$62287
- 6. Dig Alert Underground tickets processed:
 - ✓ A total of One hundred and nine (109) USA Tickets were received and processed in July 2017.
- 7. Flow monitoring Studies:
 - ✓ A flow monitoring study by ADS Environmental is continuing.

II. Industrial pretreatment Activities:

- 1. New Business Questionnaires and permits applications evaluated:
 - ✓ Three (3) New Business Questionnaires were processed in the month of July 2017.
 - \checkmark Zero (0) New Business Inspections were conducted in the month of July 2017.
- 2. New permits issued:
 ✓ Zero (0) New Class II permit were issued in the month of July 2017.
- 3. Permit renewals issued:
 - ✓ Four (4) Class III permit renewals were issued in the month of July 2017.
- 4. Work Orders:
 - ✓ 62 Work Orders were completed in July 2017
- 5. Monthly revenues collected and invoices issued:
 - ✓ Revenues: \$2,300
 - ✓ Invoiced: \$5,000
- 6. Lucity CMMS Software implementation:
 - ✓ The implementation of Lucity CMMS software for the industrial pretreatment program and the operations and maintenance of interceptors including GIS is ongoing.

III. Industrial Pretreatment Activities (continued)

- 1. Current enforcement actions:
- \checkmark Zero (0) Notice of Violation was issued in July 2017.
- 2. Current active industrial pretreatment permits:
- ✓ The current number of VVWRA's industrial wastewater discharge permits is 433, they are comprised as follows:

1	Class I	Categorical Industrial User
10	Class II	Non-Categorical Significant Industrial User
418	Class III	Non-Significant Industrial User
2	Class IV	Zero Discharge Industrial User
9	Class V	Sanitary Waste Haulers

✓ The permitted establishments include:

20	Automotive Service Facility
13	Bakery
1	Brewery/Winery
21	Car Wash/Truck Wash/Bus Wash
4	Coffee Shop
9	Dry Cleaner
299	FSE
22	Grocery Store
3	Hospital
1	Medical
3	Misc. Food
3	Misc. Industrial
8	Other
1	Photographic
1	Print Shop
1	Prison
4	School
4	Water Retail
9	Waste Haulers

✓ Permitted businesses are distributed among member entities as follows: 171 in Victorville, 123 in Apple Valley, 123 in Hesperia and 1 in Oro Grande.

VVWRA Environmental Compliance Department Industrial Pretreatment Program

Victor Valley Wastewater Reclamation Authority



Environmental Compliance Department

Septage/FOG/ADM Monthly Report

July 2017

19-1

1. Septage/FOG/ADM receiving invoices and payments monthly report:

Payments and Invoices period: July 1st thru July 30th – Septage rate per Gallon: \$ 0.0936 FOG/ADM rate per Gallon: \$ 0.04

Receiving invoices

ID No	Septage Hauler	Invoice Date	Total Gallons	Invoice Amount
ABS000	Absolute Pumping	7/29/2017	39,702	\$3,430.25
ALP000	Alpha Omega Septic Service	7/29/2017	215,818	\$16,795.77
BUR000	Burns Septic	7/29/2017	156,000	\$11,232.00
HON001	Honest Johns Septic Service, Inc	7/29/2017	84,738	\$5,753.97
ROT001	T.R. Stewart Corp. dba Roto Rooter	7/29/2017	74,400	\$6,035.33
USA000	USA Septic	7/29/2017	76,900	\$6,542.64
ALP000	Alpha Omega Septic Service (Nutro)	7/29/2017	75,660	\$4,263.52
COW000	Co-West Commodities	7/29/2017	215,000	\$9,600.00
LIQ000	Liquid Environmental Solutions of CA	7/29/2017	0	\$0
SMC000	SMC Grease Specialist, Inc.	7/29/2017	324,500	\$12,980.00
WES004	West Valley MRF, LLC Burrtec Waste Industries, Inc.	7/29/2017	0	\$0
HIT000	Hitt Plumbing	7/29/2017	96,180	\$7,073.35
Grand Totals			1,358,898	\$83,706.83

ID No	Business Name	Payments Received
ABS000	Absolute Pumping	\$6,840.01
ALP000	Alpha Omega Septic Service	\$0
BUR000	Burns Septic	\$8,611.20
HON001	Honest Johns Septic Service, Inc	\$6,595.80
ROT001	T.R. Stewart Corp. dba Roto Rooter	\$6,963.90
USA000	USA Septic	\$7,497.36
ALP000	Alpha Omega Septic Service (Nutro)	\$0
COW000	Co-West Commodities	\$8,000.00
LIQ000	Liquid Environmental Solutions of CA	\$0
SMC000	SMC Grease Specialist, Inc.	\$11,600.00
WES004	West Valley MRF, LLC Burrtec Waste Industries, Inc.	\$0
HIT000	Hitt Plumbing	\$0
Grand Total		\$56,244.27





STAFF SAFETY TAILGATE/ORIENTATION

July 6---Electric Cart Safety



• July 20--electrical safety

• July 31-- Behavioral safety











SAFETY POLICY REVIEWS/ REVISIONS

 developing employee communication policy

SAFETY EVENTS/ TRAINING

- Front end loader refresher
- Scissor and boom lift refresher

UNSAFE CONDITIONS REPORTED/RESOLVED

- acid wash railing installed
- Strip and bollard installed at FOG station
- Fall protection installed at Otoe Pump Station

DATE OF LAST REPORTABLE ILLNESS/INJURY: DEC 11TH, 2014

DAYS SINCE LAST REPORTABLE ILLNESS/INJURY: 927 Days



NEXT MONTH'S SCHEDULE OF STAFF TRAINING/SAFETY EVENTS :

- Safety Tailgates will be conducted at the Thursday weekly staff briefings.
- Safety Tailgates will be conducted at the monthly Administrative staff meetings.
- Confined space training

Communications

 Prepped for So Cal Water Conference in August





ACTIVITIES

- Continued work on updating new website including work on internal pages
- Maintained current website and social media sites including Facebook & Twitter.
- Attended PR Coalition meeting



MEDIA COVERAGE

• VV Temp Agency CEO alleges shoddy record keeping--The Sun 7-14-17



• Federal claims tossed, but Valles' attorney unruffled--Daily Press 7-25-17



Victor Valley Wastewater Reclamation Authority



CONSTRUCTION DEPARTMENT REPORT

July 2017

21-1

SubRegionals TOAV Change Order Summary

July 2017

Bids Opened – November 7, 2014 Contractor: W.M. Lyles Co., Temecula, CA

Notice To Proceed Date:	2/27/2015
Original Contract Days:	821
Original Contract Completion Date:	6/7/2017
Additional Contract Days:	
Revised Contract Completion Date:	
Original Contract Amount:	\$32,670,000.00
Revised Contract Amount:	\$33,395,504.93
Change Order Value to Original:	2.221%

	Change Order		
Change Order #	Date	Change Amount	Contract Amount
1	July 16, 2015	0	-
2	Feb 18, 2016	\$288,062.22	\$32,958,062.22
3	Feb 18, 2016	(\$48,730.95)	\$32,621,269.05
4	April 26, 2016	\$205,409.03	\$33,114,740.30
5	Dec 8, 2016	\$230,957.75	\$33,345,698.05
6	May 18, 2017	\$49,806.88	\$33,395,504.93
Net Change		\$725,504.93	\$33,395,504.93

Note: CO #1 was only to incorporate the proper Davis-Bacon wage listing

Processed Pay Requests

Lyles Total to Date	\$28,973,446.17
MWH Total to Date	\$1,698,100.01

SubRegionals HESP Change Order Summary

July 2016

Bids Opened – November 7, 2014 Contractor: W.M. Lyles Co., Temecula, CA

Notice To Proceed Date:	2/27/2015
Original Contract Days:	821
Original Contract Completion Date:	6/7/2017
Additional Contract Days:	
Revised Contract Completion Date:	
Original Contract Amount:	\$33,220,000.00
Revised Contract Amount:	\$33,928,198.21
Change Order Value to Original:	2.132%

	Change Order		
Change Order #	Date	Change Amount	Contract Amount
1	July 16, 2015	0	-
2	Feb 18, 2016	(\$82,532.28)	\$33,137,467.72
3	April 26, 2016	\$201,010.27	\$33,338,477.99
4	Dec 8, 2016	\$154,027.13	\$33,492,505.12
5	May 18, 2017	\$435,693.09	\$33,928,198.21
Net Change		\$708,198.21	\$33,928,198.21

Note: CO #1 was only to incorporate the proper Davis-Bacon wage listing

Processed Pay Requests

Lyles Total to Date	\$32,309,360.82
MWH Total to Date	\$1,733,106.00

Nanticoke Bypass

Change Order Summary

July 2017 Bids Opened – September 24, 2015 Contractor: Christensen Brothers

Notice To Proceed Date:	4/4/2016
Original Contract Days:	270
Original Contract Completion Date:	12/30/2016
Additional Contract Days:	147
Revised Contract Completion Date:	5/26/2017
Original Contract Amount:	\$3,207,896.00
Revised Contract Amount:	\$3,868,847.05
Change Order Value to Original:	20.60%

	Change Order		
Change Order #	Date	Change Amount	Contract Amount
1	Dec 8, 2016	\$454,252.60	\$3,207,896.00
2	May 18, 2017	\$206,698.45	\$3,868,847.05
Net Change		\$660,951.05	\$3,868,847.05

Processed Pay Requests

CB Total to Date	\$3,660,745.34
AECOM to Date	\$472,373.00

Monthly Construction Department Report July 2017

SUMMARY OF WORK:

Subregional WRPs

- Continuing construction on Hesperia WRP
- Work with CM reviewing possible change orders
- Continuing equipment testing and Staff training
- Weekly progress meeting with CM and Contractor
- Receiving submittals and RFI's
- Continuing construction at Apple Valley WRP
- Continuing on Hesperia Lift Station
- Met with consultant on electronic O&M
- Continuing Staff training on Hesperia WRP
- Started 8 hour functional testing at Hesperia WRP and Lift Station

Laboratory Building

• Put on Hold

Westside Plant Spill Containment

• Design agreement with Michael Baker International

Digesters 4 & 5 Supernatant Line

• Put on Hold

Oro Grande Crossing the Mojave River

• Continuing environmental clearance

Nanticoke Pump Station Bypass Sewer

- Working at Otoe LS
- Completed agreement with Town on transfer of Otoe Lift Station
- Notice to Re-mobilize given June 14
- Completed piping work

UPCOMING WORK IN August:

Subregionals

- Continue Apple Valley WRP construction
- Continue Hesperia WRP construction
- Coordinate SCE work to sites
- Hesperia equipment startup, 8-hour test, 7-day test
- Seed WRP for operations testing with wastewater

Laboratory Building

On Hold

Westside Plant Spill Containment

• Continue design

Digesters 4 & 5 Supernatant Line

• On Hold

Ossum Wash

• Hold for FY 17/18

Oro Grande Crossing the Mojave River

• Complete design and prepare for bid

Nanticoke Pump Station Bypass Sewer

- Complete pipe installation
- Complete construction at Otoe Lift Station
- Complete manhole epoxy coating
- Final paving
- Complete construction
- Prepare final change order
- Complete project close out